

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57  
**Recompletion**  
~~Recompletion~~  
~~Recompletion~~

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico 1-29-62  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Hawk B-3, Well No. 1, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

X, Sec. 3, T. 21S, R. 37E, NMPM., Wantz Abo Pool  
Unit Letter

Lea

Started 1-22-62

Work Date 1-25-62 Completed 1-25-62

Please indicate location:

County Date 1-22-62 Elevation 3465' KB Total Depth 7975' PBD 7790'

Top Oil/Water Pay 6890' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 6890-6905', 6955-88', 7045-80', 7190-7205', 7255-7275'

Open Hole Depth 7975' Casing Shoe 7974' Depth 7200' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in 13 hrs, \_\_\_\_\_ min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	259	250
7 5/8	3149	1392
5 1/2	7974	550
2 3/8	7239	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See below

Casing Tubing Date first new Press. Pkr Press. 500 oil run to tanks 1-25-62

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Skelly Oil Co.

Remarks: Acidized perfs 7190-7275' W/10,000 gals 15% NE Buffered acid, 7045-80' W/10,000 gals 15% NE Buffered acid, 6890-6988' W/10,000 gals 15% NE acid. Treatment was in three stages using multiple packers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Continental Oil Company  
(Company or Operator)

By: [Signature]  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name J. R. Parker

Address Box 68, Eunice, New Mexico

By: \_\_\_\_\_

Title \_\_\_\_\_

0/3 NMOC WAM File