

URGENT

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
FEB 27 1951
OIL CONSERVATION COMMISSION
OFFICE

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Continental Oil Company Lease Oil Well No. 1
Address Box 27, Hobbs, New Mexico Lawton, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit 1 Wells No. 1 Sec. 3 T. 23S R. 37E Field Lawton County Lea
Kind of Lease Federal Location of Tanks 11/4 Sec. 3
Transporter Shull Pipe Line Corp. Address of Transporter Hobbs, New Mexico
(Local or Field Office)
Lawton, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %
REMARKS:

Now will expiration.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24th day of February, 1951

Continental Oil Company
(Company or Operator)
By [Signature]
Title District Superintendent

ILLEGIBLE

State of New Mexico
County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared E. J. Stofor known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 24th day of February, 1951
My Commission Expires 5-27-53

[Signature]

Notary Public in and for Lea County, New Mexico

Approved: 2-27 1951

OIL CONSERVATION COMMISSION
By [Signature]
Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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OIL CONSERVATION COMMISSION
PRORATION OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator, the allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

February 26, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company U.G. Lease D-3 Well No. 2-3 in SE 1/4 SE 1/4
Company or Operator Lease

section 2, T. 23S, R. 37E, N.M.P.M. N. Levee Pool Lon County

Please indicate location: Elevation 7465 Spudded 12-31-50 Completed 2-25-51

			1

Total Depth 7975 P.B.

Top Oil/Gas Pay 7243 Top Water Pay

Initial Production Test: Pump Flow 1344 BOPD (BOPD OR CU.FT. GAS PER DAY)

Based on 22 1/2 Bbls. Oil in 4 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 30/64"

Tubing (Size) 2 1/2" @ 7932 Feet

Pressures: Tubing 3554 Casing 1004

Gas/Oil Ratio 1200 Gravity 43°

Casing Perforations:

7889' to 7899', 7901' to 7916', 7924' to 7940', 7942' to 7966'

Unit letter: E

Casing & Cementing Record

Size	Feet	Sax
30 3/4	259	250
7 5/8	3149	3392
5 1/2	7974	559

Acid Record:

1,000 Gals 7369 to 7966
Gals to
Gals to

Show of Oil, Gas and water

S/

S/

S/ 0 5300-5450 (Paddock)

S/ 0 7516-7638 (McKee)

S/ 0 7742-7767 (Connell)

S/

S/

Shooting Record.

Qts to
Qts to
Qts to

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 1344 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1300
T. Salt 1300
B. Salt 1300
T. Yates 2523
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta 5242
T. Drinkard 5517
T. Tubbs 6185
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee 7216
T. Ellenburger 7795
T. Gr. Wash 7738
T. Granite
T. Connell 7742
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 2-25-51

Pipe line taking oil or gas: Shell Pipe Line Corp.

Remarks: _____

Continental Oil Company
Company or Operator

By: E. L. Shapiro

Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 62, Hobbs, New Mexico

APPROVED 2 - 27 ..1951

OIL CONSERVATION COMMISSION

By: Reg. J. J. J. J. J.

Title: _____

Oil & Gas Inspector