

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 2512
2. NAME OF OPERATOR SHELL WESTERN E&P INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		7. UNIT AGREEMENT NAME NORTHEAST DRINKARD UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1830' FSL & 660' FEL SEC. 3		8. FARM OR LEASE NAME NORTHEAST DRINKARD UNIT
14. XXXXXXXX API NO. 30-025-06499		9. WELL NO. 309
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3474' DF		10. FIELD AND POOL OR WILDCAT NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 3, T21S, R37E
		12. COUNTY OR PARISH LEA
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-20 to 6-01-88:

POH w/prod equip. Tagged btm @ 5920'. CD to 6800'. Ran GR/CNL log from 6797' to 5600'. Perf'd Drinkard 6582' - 6789' (1 JSPF; interval 6734'-60' perf'd 1 JSP2F). Perf'd Blinebry 5800' - 6079' (1 JSPF). Set RBP @ 6792'. Acid perfs 6582' - 6789' w/1470 gals 15% HCl-NEA. Set cmt ret @ 6515'. Sqzd perfs 6582' - 6789' w/25 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl₂. DO cmt ret & cmt to 6720'. Reperf'd Drinkard 6582' - 6789' (same density). Set RBP @ 6765'. Acid perfs 6582' - 6760' w/7350 gals 15% HCl-NEA + 1000# rock salt. Reset RBP @ 6300'. Acid perfs 5775' - 6079' w/8400 gals 15% HCl-NEA + 1000# rock salt. POH w/RBP. Installed prod equip & ret'd well to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE 9-27-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

OCT 13 1988

*See Instructions on Reverse Side

SJS
CARLESDAD, NEW MEXICO

RECEIVED

OCT 14 1988

OCD
HOBBS OFFICE