STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

(Date)

DEC

DISTRIBUTION		
SAMTA FE		
FILE		
U.1.G.1,		
LANG OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Farm C-104 Revised 10-01-78 Format 06-01-83 Page 1

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

able on new and recompleted wells.

completed wells.

REQUEST FOR ALLOWABLE

OPERATOR	AND		
T DECCE ATION CORNER 1 ()	SPORT OIL AND NATURAL GAS		
I.			
SHELL WESTERN E&P INC.			
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	1		
Reason(s) for liling (Check proper box)	Other (Please explain)		
New Well Change in Transporter of:	The Hawk B-3 well #7 in the		
	Blinebry pool.		
Change in Ownership Casinghead Gas	Condensate Unitization R-8540		
If change of ownership give name Conoco Inc., P.O. B	ox 460, Hobbs, NM 88240		
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including i	NITHERRY TURN		
NORTHEAST DRINKARD UNIT 309 DRINKARD OF S	GAS Side, Federal of Fed. LC-031/		
	(B)		
Unit Letter 0:1830 Feet From The South Li	ne and 660 Feet From The East		
Line of Section 3 Township 21S Range	37E , NMPM, LEA County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA			
Name of Authorized Transporter of Oil And or Condensate	Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline Company	PO Box 1910, Midland, TX 79702 Address (Cive address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Castinghead Gas (NA or Dry Gas	I and the second se		
Texaco Producing Inc.	P.O. Box 3000, Tulsa. OK 74102		
If well produces oil or liquids, Q 3 21S 37E	Yes 10/13/62		
f this production is commingled with that from any other lease or pool,	give commingling order number:		
NOTE: Complete Parts IV and V on reverse side if necessary.			
7. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED DEC 2 1 1987 19		
neen complied with and that the information given is true and complete to the best of my knowledge and belief.	By Alrey Septen		
	TITUE DISTRICT 1 SUPERVISOR		
7. V = 3	This form is to be filed in compliance with RULE 1104.		
a. J. FORE	If this is a request for silowable for a newly drilled or doesens		
(Signature) CUDEDVICOD DECULATORY & DEDMITTING	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
SUPERVISOR REGULATORY & PERMITTING	I total the will make the accordance with MOLE 111.		

IV. COMPLETION DATA				
Designate Type of Complete		Well New Well Workover Des	Plug Back Same Resty, Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Copth	
Perforations			Depth Casing Shoe	
	TUBING, CASIN	G, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT	
	-			
		<u> </u>	i	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test mu able for	st be after recovery of total volume of l this depth or be for full 24 hours)	oad all and must be squal to or exceed top allo-	
Date First Now Cil Run To Tanzs	Date of Tost	Producing Method (Flow, pump	Producing Method (Flow, pump, gas lift, stc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Chore Size	
Kotual Prod. During Teet	Oll - Shis.	Water - Bbls.	Gd8 • MGF	
GAS WELL				
Actual Prog. Test-MCF/D	Length of Test	Bbis. Condensate/Mk/CF	Gravity of Condensate	
Testing Muthod (pitot, back pr.)	Tubing Processe (Shat-ia)	Cosing Pressure (Shut-in)	Chaze Size	



NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Sperator Lesse Well No. SHELL WESTERN E&P INC NORTHEAST DRINKARD UNIT 309 Unit Letter Townsnip Section 215 37E LEA Actual Fostage Location of Weil: 660 1830 South feet from the Ground Level Elev. Producing Formation FOOL NORTH EUNICE BLINEBRY-TUBB-Dedicated Acreage: 3475 KB DRINKARD OIL & GAS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? UNITIZATION X Yes ☐ No If answer is "ves," type of consolidation _ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commission. LOTY CERTIFICATION UNIT I I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position SUPV. REG. & PERMITTING Company SHELL WESTERN E&P INC. Date 1 1987 DEC 107/7 Chil G I hereby certify that the weil location is true and correct to the best of my knowledge and belief.

2310

Date Surveyed

Certificate No.

and/or Land Surveyor

Registered Professional Engineer