

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico May 18, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Hawk B-3, Well No. 1-A, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)

Lea Unit Letter 3 21S R 37E NMPM. Wantz Abo Pool  
W/O Started W/O Completed  
4-24-61 5-4-61  
County Date Spudded Date Starting to Produce

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3465 Total Depth 8021 PBD 7153  
Top Oil Pay 6950 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 6950-90, 7020-70, 7110-30  
Open Hole None Depth 8014 Depth 7094  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 15 bbls. oil, 10 bbls water in 24 hrs, \_\_\_\_\_ min. Size 1 1/2 Choke pmppg.

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>268</u>	<u>250</u>
<u>7-5/8</u>	<u>3128</u>	<u>1145</u>
<u>5-1/2</u>	<u>8014</u>	<u>550</u>
<u>2-7/8</u>	<u>7094</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gal 15% NE acid in 3 stages using straddle pkrs

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks May 9, 1961

Oil Transporter Shell Pipeline Corp.

Gas Transporter Skelly Oil Company

Remarks: Well plugged back from Brunson Pool and recompleted in Wantz Abo Pool.  
Former well designation was Hawk B-3 No. 2-E. New well designation, effective  
5-9-61, is Hawk B-3 No. 1-A.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Continental Oil Company

(Company or Operator)

By: J. R. Parker  
(Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: J. R. Parker

Address: Box 68, Eunice, New Mexico

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title: \_\_\_\_\_

0/3 NMOCC WAM File