

## CONSERVATION COMMISS Santa Fe, New Mexico

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MAY 10 1951

REQUEST FOR (OIL)-(GAS) ALLOWABLE

OIL CONSERVATION CONTROSSION

It is necessary that this form be submitted by the operator before 36 faith allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs,	New Mex	1.00			May 8	1951
		Pla	ice		Date	
OU AND UE	DEDV DE	OTHER PINC	AN ALLOWABLE FOR A	WELL KNOWN AS:		
						a
Continent	al Oil	Company	W. C. Hark B-3 or Lease	Well No	2-3 in N 1	1/41/4
С	ompany	or Operat	or Lease	£\$		
			R.37-5 ,N.M.P.			
section	· · · · · · ·	1.445,		13 ( · · · )		
Please in	dicate	location:	Elevation 3474	Spudded 3-	10-51 Complet	ted 5-7-51
			Av -			**
			Total Depth	21 P.E	. Euly	
			Top Oil/Gas Pay	<b>737</b> 7 Ton	water Pay	
			Initial Production	on Test: Pump_	Flow <b>154</b>	BOPD OR CU.FT
			Based on 385 Bb			
			Method of Test (F	oitot gauge n	rover meter r	um). Caugo
			Size of choke in	tot, gauge, p	Galage	
x			Size of choke in	ncnes	o es	<b>V</b> 00
•		7	Tubing (Size)		, .@ <u>-:</u> <b>-c</b> \	Feet
			Pressures: Tubin	g <u>150</u>	Casing	<u> </u>
			Gas/Oil Ratio	1125	Gravity	43.4
				Casing Perf	Corations:	
Unit let			7907-7938; 7946-7	956; <b>7964-79</b> 86	1, 7994-6009°.	
mit let	ter:		Acid Record:		Show of Oil	Gas and water
Carina l	Comonti	ing Record	3200 9200			
		_	Gals	to	_ S/	
Size	Feet	Sax	Gals			
10 3/4	266	250	Shooting Record.		s/	
20 3/4			None Qts	to	_ S/	
7 5/8	23.25	1145	Qts		S/	
1 3/6	التعبير	3650	Qts		S/	
5 1/2	PSOLA.	550				
1 44 00	0244		Natural Productio	on Test:	Pumping_	Flowing
			Test after acid o	or shot:	Pumping	Flowing
	· · · · · · · · · · · · · · · · · · ·					
Please in	dicate	below For	rmation Tops(in conf	formance with g	geographical s	ection of state)
		Southeas	tern New Mexico		Northwestern	New Mexico
				,	n Oir Slama	
						uf tland
T. Salt					r. Kirtland-Fruitland r. Farmington	
3. Salt Г. Yates			T Simpson		T. Pictured Cliffs	
r. 7 Rivers			m NeVee 7521		T. Cliff House	
				7040 & 7877 ·		
				00.88		ut
f. San Andres 5255			_ T. Granite		T. Mancos	
T. Glorieta			T. Connell 7792		T. Dakota	
T. Drinke		69.26	_ * B. Permian		= '	
T. Tubbs			T		-	
			<del>-</del>			
T. Penn _						

	+ 1 ( )	nks or gas to pipe line: 5=7-51						
,	Pipe line taking oil or gas: Shell P. L. Corp.							
	Remarks:		11					
			<del></del>					
		Continental Oil Company						
		Company or Operator	<del></del>					
		By: 15) Corola	·					
		Position: Asst. Dist. Superinters	ion <b>t</b>					
	Send communications regarding well to:							
		Name: Continental Gil Company						
		Address: Box CC, Hobbs, N. W.	<del>- 17 12.</del>					
		•						
	APPROVED	muy - 10 .1951						
	OIL CONS	BERVATION COMMISSION						
	By: Boy	yachrough	•					
	Title:							
	U	Dil & Gus mapacis.						
	•• <b>•</b>	3						