

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other Instructions
Reverse Side)

LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use for proposals to drill or to deepen or plug back to a different reservoir.
See "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>Hawk B-3</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, NM 88240</i>	9. WELL NO. <i>#8</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>Unit P 2970' FSL + 660' FEL</i>	10. FIELD AND POOL, OR WILDCAT <i>Tulsa Oil</i>
14. PERMIT NO. <i>30-025-065</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 3, T-25, R-37E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3480' DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to P+A the above well as follows:

Notify BLM prior to R.U.

1. Set 5-1/2" cmt retainer @ 6205'. Pump 50 sx Class # to fill 5 1/2" csg from 6205' to 6345'. Spot 12 sx cmt on top of retainer from 6100' to 6205'.
2. Spot 23 sx Class # from 5629' to 5830'. Pump 11 sx Class C" from 3093' to 3199'.
3. Pump 11 sx Class C" across top of salt from 1328' to 1439'.
4. Circ. cement up int. csg. by perfing 5 1/2" @ 315'. Pump 65 sx Class C" to fill up 7 5/8" x 5 1/2" annulus. SET SURFACE PLUG.
5. Prepare surface location for abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED

Maxine Dempsey W.W. Baker for Adm. Supervisor

DATE

12-28-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

1-5-90

*See Instructions on Reverse Side

RECEIVED

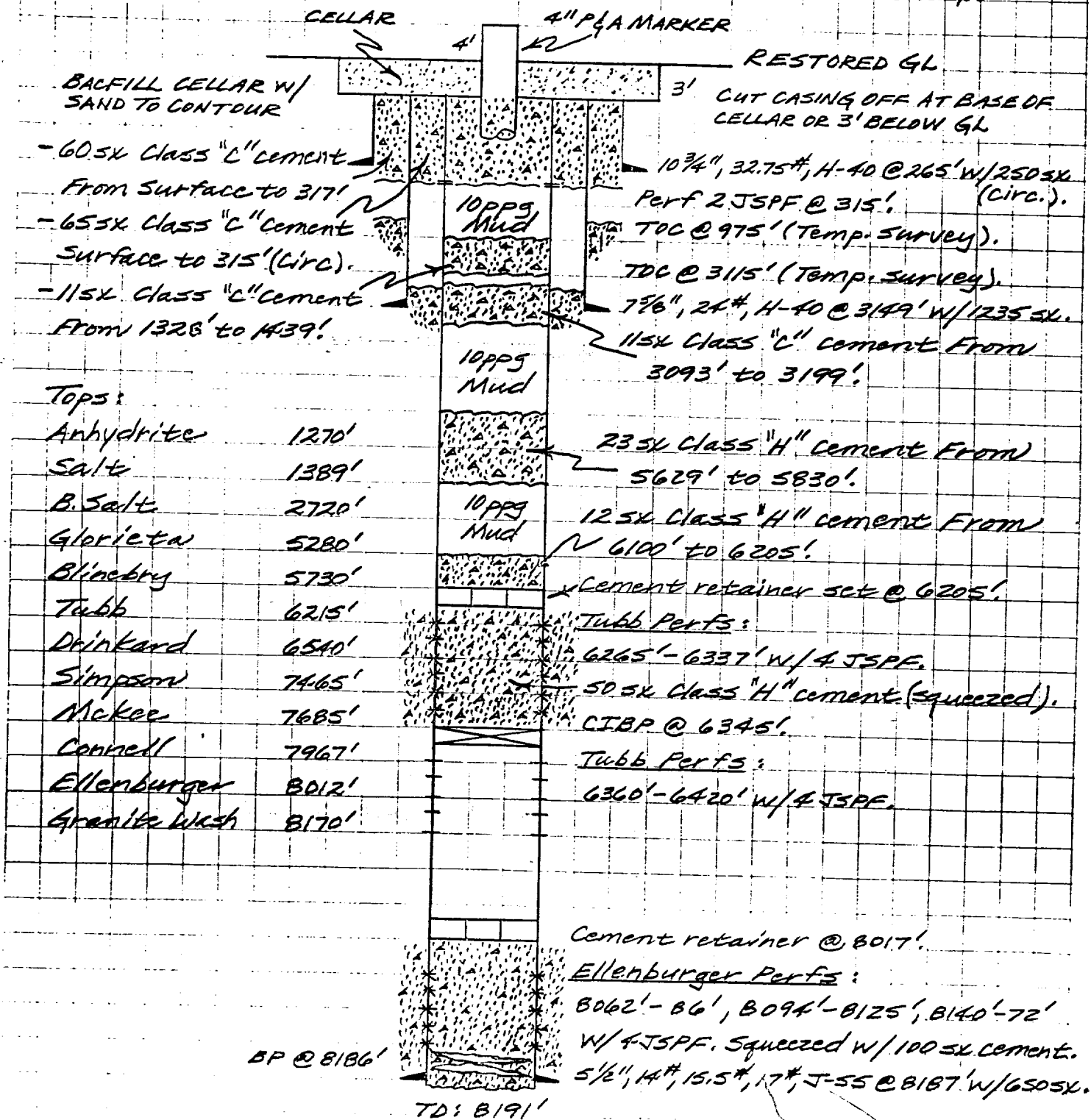
JAN 11 1990

OCJ
MOBBS OFFICE

HAWK B-3 No. 8

2970' FSL & 660' FEL
UNIT P, SEC 3, T-215, R-37E

ELEVATION: 3480' DF
3469' GL



TCA

10-30-89

~ Proposed P&A ~

NMFH
Lea County, NM