40. OF COPIES AECEIVED	 9			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C+104 and C+110
FILE	AND			Elfective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER OIL				
OPERATOR	]			
I. PRORATION OFFICE	Ì	- ,		
Conoco Inc.				
Adaress				
	, Hobbs, New Mexico 88240	)   Other (Please expla		·
Reason(s) for living (theck proper box New Well	/ Change in Transporter of:	Change of c		name from
Becompletion	Cil Dry Gas			any effective
Change in Ownership	Casinghead Gas Condens	ate 🔄 July 1, 197	9.	
If change of ownership give name				
and address of previous owner				
IL DESCRIPTION OF WELL AND	LEASE	Kind	of Lease	j jease lio. j
Leise Name	Reil No. Poer Name, including For 8 Tubb Oil		e, Federal or Fe	
Hawk 15-5	<u> </u>			(6/
	170 Feet From The Line	and <u>660</u> Fe	et From The	E
	_	37-E , NMPM,	lea	County
Line of Section 3 To	wr.ship 21-3 Hange	, NMFM,	Led_	County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5		
Name or Authorized Transporter of Of	or Condensate	Address (Give address to whi	ch approved co	by of this form is to be sent)
Shell Pipeline	Caporation or Dry Gas	Address (Give address to whi	Midler ich approved co	oy of this form is to be sent)
Name & Authorized , ransporter of Ca	Istrahedd Bas 🔄 - Gr Dry Gab 🧾			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
give location of tarks.				
	ith that from any other lease or pool, (	give commingling order num	ber:	·····
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen 'Plus	Back Same Restv. Diff. Restv.
Designate Type of Completi	the second s			.T.D.
Date Spudded	Date Compi, Reday to Prod.	Total Depth	P.5	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth
				th Casing Shoe
Perforations			Dep	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
		i 		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a,	fter recovery of total volume o	f load oil and $\pi$	ust be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pu	mp, gas lift, etc	•)
Date First New Cil Run To Tanka				
Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size
		Water - Bbls.	Gq	- MCF
Actual Prod. During Test	C11+ 3bls.	Hardt - Shrat	54	
l		1		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gr	rvity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Ch	oke Size
VI. CERTIFICATE OF COMPLIA	NCE	, OIL COM	SERVATIC	N COMMISSION
		APPROVED		19/9 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BY there there		
		TITLE Distric	<u>ct Supérv</u>	sor
AP21		This form is to be filed in compliance with RULE 1104.		
14 Manisson		If this is a request for allowable for a newly drilled or deepened the form must be accompanied by a tabulation of the deviation		
(Signature) Division Manager		tests taken on the well in accordance with RUCE inte		
Uivision Manager		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
6	112/79			I, and VI for changes of owner r other such change of condition
NYOCD (5)	Date,	well name or number, of	r transporter, c 1-104 must be	filed for each pool in multiply

USGS(2) NMFU(4) FILE

.

Separate Forms C-104 must be filed for each poo completed wells