



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Las Cruces**  
Lease No. **LC 031741 b**  
Unit **NMFL**

PH 2:43

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Subsequent Apt of Plugback</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hawk B-3

October 10, 19 56

Well No. **1-T** is located **2970** ft. from **S** line and **660** ft. from **E** line of sec. **3**

Unit **7** Sec **3**  
(1/4 Sec. and Sec. No.)

**21 S 37 E**  
(Twp.) (Range)

**NMFL**  
(Meridian)

**Undesignated**  
(Field)

**Lea**  
(County or Subdivision)

**New Mexico**  
(State or Territory)

The elevation of the derrick floor above sea level is **3480** ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well plugged back and recompleted as an oil well in the Tubb formation, and designation changed from Hawk B-3 No. 3-a to Hawk B-3 No. 1-T. BEFORE WORKOVER: TD Line 8191', Pay Allenburger 8062-8172', casing point 5 1/2" set at 8187', perf 8062-8086', 8094-8125', 8140-8172'. Shut in. WORK DONE: Set retainer at 8017', squeeze perf 8062-8172'. Perf 5 1/2" casing 6360-6420', acidize with 1000 gallons, sandfrac with 6000 gallon treatment. Swabbed dry. Set bridge plug 6345', perf 5 1/2" casing 6265-6337', acidize with 1000 gallons, sandfrac with 6000 gallon treatment. AFTER WORKOVER: TD Line 8191', PB 6345', Pay Tubb 6265-6337', casing point 5 1/2" set at 8187'. Perf 6265-6337'. Flowing 84 bbls oil, no water in 10 hrs, 3/4" choke, TP 0-75#, CP 0#, gas volume 150 MCFPS, GOR 744, BOR 202 BBL. Workover started 9-23-56, completed 10-4-56, tested 10-2-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 68**

**Lunice, New Mexico**

By

*R. G. Kelleman*

Title **District Superintendent**