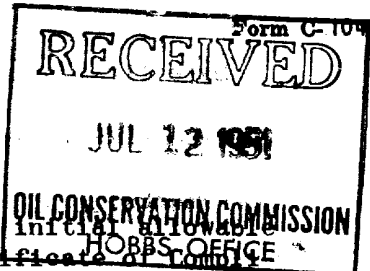




OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

July 6, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

W. C. Hawk B-3

Well No. 3-2 in Lot 16/4 1/4

Company or Operator

Lease

section 3, T. 21S, R. 37E, N.M.P.M. North Brunson Pool Lea County

Please indicate location:

Elevation 3430 Spudded 5-2-51 Completed 7-5-51

Total Depth 8191 P.B. -

Top Oil/Gas Pay 8046 Top Water Pay
Initial Production Test: Pump Flow 1896 (BOPD OR CU. FT. GAS PER DAY)

Based on 474 Bbls. Oil in 6 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1

Tubing (Size) 2 1/2 @ 8135 Feet

Pressures: Tubing 600 Casing 0

Gas/Oil Ratio 819 Gravity 44

Casing Perforations:

8140 to 8172' with 128 shots.

Unit letter: P

Casing & Cementing Record

Size	Feet	Sax
10 3/4	265	250
7 5/8	3149	1235
5 1/2	8167	650

Acid Record:

1000 Gals 8140 to 8172
3000 Gals 8140 to 8172

Show of Oil, Gas and water

Shooting Record.

Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 1896 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta 5230
T. Drinkard 6510
T. Tubbs 8215
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson 7465
T. McKee 7685
T. Ellenburger 14. 8012
T. Gr. Wash 8170
T. Granite
T. Connell 7967
T. Ellenburger Dale. 8016
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 7-4-57

Pipe line taking oil or gas: Shell Pipe Line Corp.

Remarks: New well completion.

Continental Oil Company
Company or Operator

By: E. L. Shager
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 66, Hobbs, New Mexico

APPROVED July - 12 ..1957

OIL CONSERVATION COMMISSION

By: Ray Yachewich
Title: Oil & Gas Inspector

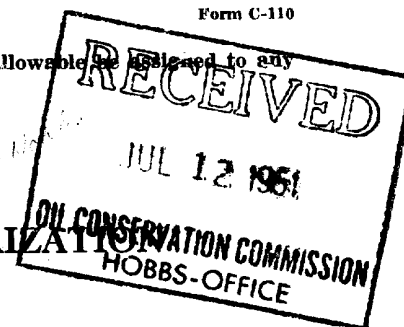
It is necessary that Form C-104 be approved

before this form can be approved and an i
completed oil or gas well.

allowable be assigned to any

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL

Company or Operator Continental Oil Company Lease W. C. Hawk B-3
 Address Box CC, Hobbs, New Mexico Ponca City, Oklahoma
 (Local or Field Office) (Principal Place of Business)
 Unit P Wells No. 3-E Sec. 3 T 21-S R 37-E Pool North Brunson County Lea
 Kind of Lease Federal Location of Tanks NE/4 Sec. 3
 Transporter Shell Pipe Line Corp. Address of Transporter Midland, Texas
 (Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters authorized
 (Principal Place of Business)

to transport oil from this unit are None %

REMARKS:

New Well Completion

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 6th day of July, 1951

Continental Oil Company

(Company or Operator)

By E. L. ShaperTitle District SuperintendentApproved: July - 12, 1951

OIL CONSERVATION COMMISSION

By Roy O. Yankrough

(See Instructions on Reverse Side)

Oil & Gas Inspector

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.