

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive W, Midland, TX 79705 (915) 686-5583

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL 3-21S-37E Unit R

5. Lease Designation and Serial No.
NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hawk B-3 No. 9

9. API Well No.
30-025-06501

10. Field and Pool, or Exploratory Area
Tubb Gas

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-18-90 MIRU. Pump 70 bbls mud to kill well & load hole from 6345' - 7515'. Tried to jar pkr loose - could not. GIH to 6188' w/jet cutter & cut prod tbg off. GIH w/csq scraper to 6135'. POOH. Set cmt rttr @ 6100'. Test tbg to 1000 psi. Circ hole w/150 bbls mud. Circ out a 17' piece of 2" hose. Tst csq to 500 psi. Sting back into ret & test annulus to 500 psi. Pump 60 sx Class H cmt below ret to squeeze Tubb perms. Sting out of ret & spot 12 sx Class H cmt on top of ret. Displ w/35 bbls mud. PUH to 5784'. Load hole w/1 bbl mud. Pump 23 sx Class H cmt & displ w/32 bbls mud. PUH to 3204'. Load hole w/5 bbls mud. Pump 11 sx Class C cmt & displ w/18 bbls mud. PUH to 1493'. Load hole w/4 bbls mud. Pump 11 sx Class C cmt & displ w/8 bbls mud. POOH w/remaining tbg. Perf 5 1/2" csq @ 316'. Pump 10 bbls mud to load hole & circ. Pump 65 sx Class C cmt to fill 7 5/8" annulus & set surf plug in 5 1/2" csq. Cut off WH & install P&A marker.

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OCT 15 8 13 AM '90
CARBON
AREA

14. I hereby certify that the foregoing is true and correct

Signed Carol O. Spiberg

Title Sr. Analyst - Production

Date 09-24-1990

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 10-19-90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM(6) NMFu File

R. [signature]

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OCT 23 1990

OCD
HOBBS OFFICE