

# REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico 5-21-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Hawk B-3, Well No. 2-T, in 1/4 1/4

(Company or Operator)

(Lease)

R 3, T 21, R 37, NMPM, Tubb Pool

Unit Letter

Lea

County Date Spaced 5-6-59 Date Drilling Completed 5-11-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3433 Total Depth 8070 PBD 7515

Top Oil/Gas Pay 6220 Name of Prod. Form. Tubb

## PRODUCING INTERVAL -

Perforations 6220-45, 6280-6345

Open Hole Depth 6151 Casing Shoe Tubing

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

## Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	266	250
7 5/8	3154	1335
5 1/2	8069	680

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: COFP 37,000 MCF/Day; Hours flowed 6

Choke Size Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6000 gals acid, 4000 gals crude

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Distillate Shell P L Corp

Gas Transporter El Paso

## Remarks:

Plugged back from Brunson Pool; formerly known as No. 4-E. This well makes about 70 bbls distillate per day. LC 031741 b

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name J. R. Parker

Address Box 68, Eunice, New Mexico

By: J. R. Parker

Title

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Continental Oil Company Lease Hawk B-3  
Well No. 2-T Unit Letter R S 3 T 21 R 37 Pool Tubb  
County Lea Kind of Lease (State, Fed. or Patented) Federal  
If well produces oil or condensate, give location of tanks: Unit NE/4 S 3 T 21 R 37  
Authorized Transporter of ~~Oil~~ Condensate Shell Pipe Line Company  
Address Box 1910, Midland, Texas  
(Give address to which approved copy of this form is to be sent)  
Authorized Transporter of Gas El Paso Natural Gas Company  
Address Jal, New Mexico  
(Give address to which approved copy of this form is to be sent)  
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ( )  
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )  
Change in Ownership ( ) Other XXX  
Remarks: (Give explanation below)

LC 031741 b This well was plugged back from Brunson Pool, formerly known as No. 4-E.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21st day of May 19 59

Approved \_\_\_\_\_ 19 \_\_\_\_\_

By J. R. Parker  
Title District Superintendent

OIL CONSERVATION COMMISSION

Company Continental Oil Company

By John W. Ryan

Address Box 68, Eunice, New Mexico

Title \_\_\_\_\_

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE August 11, 1959

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE  
PURCHASE OF GAS FROM THE Continental Oil Company, Hawks B-3,  
OPERATOR LEASE  
#2-T-R, 3-21-37, Tubb, El Paso Natural Gas Company,  
WELL UNIT S.T.R. POOL NAME OF PURCHASER  
WAS MADE ON August 5, 1959.  
DATE

El Paso Natural Gas Company  
PURCHASER

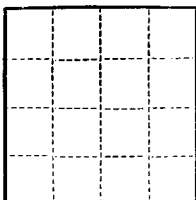
  
REPRESENTATIVE

A. O. Shiplet

Chief Field Dispatcher  
TITLE

CC: TO OPERATOR

OIL CONSERVATION COMMISSION - SANTA FE



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Las Cruces**  
Lease No. **031741 b**  
Unit **R**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>Subqt Rpt of Plugback and Recomplete</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Hawk R-3**  
(Formerly No. 4-2)  
Well No. **2-F** is located **1850** ft. from **XXX** line and **1850** ft. from **E** line of sec. **3**  
**SE/4 3** **21 S 37 E** **1850**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Tubb** **Lea** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3433** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

BEFORE WORKOVER: TO 8070' Line, BP 8', pay Allenburger 7948-8038'. Comp 4 BC, 13 BP, in 24 hrs, w/O MCFOPD.  
WORK OVER: Set BP at 7515', perf Tubb 6220-45', 6280-6345'.  
Frac w/6000 gals acid, 4000 gals crude.  
AFTER WORKOVER: TO same, BP 7515', pay Tubb 6220-6345', 6220-45', 6280-6345'. CORP 37,000 MCFOPD, SIG 1595 PSIA. Deliverability: at 600 PSIA 30,100 MCFOPD, at 150 PSIA 36,000 MCFOPD. Est allow 183 MCFOPD. Work started 5-6-59, completed 5-11-59, tested 5-13-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 68**

**Unice, New Mexico**

By \_\_\_\_\_

Title **District Superintendent**