

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ OBSERVATION WELL	7. UNIT AGREEMENT NAME NORTHEAST DRINKARD UNIT
2. NAME OF OPERATOR SHELL WESTERN E&P INC.	8. FARM OR LEASE NAME NORTHEAST DRINKARD UNIT
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. WELL NO. 210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2970' FSL & 1650' FEL SEC. 3	10. FIELD AND FLOC OR WILDCAT NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
14. PERMIT NO. 30-025-06502	11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA SEC. 3, T21S, R37E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3479' DF	12. COUNTY OR PARISH LEA
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	

(Other) CMT SQZ; CONVERT TO OBSERV WELL ☒ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. POH w/tbg.
2. CO to TOF @ 6738'.
3. Mill over fish until rec poss. Cont wshg over cmt-capped CIBP @ 6790'. TOH w/fish & CIBP remnants.
4. Set CIBP @ 6900' & pkr @ 6500'.
5. Sqz Drinkard perfs 6576' - 6760' w/125 sx Cls "C" cmt + 0.3% CF-1 followed by 50 sx Cls "C" cmt + 2% CaCl₂. POH w/pkr.
6. DO cmt to 6800'. Pres tst sqz to 500#. Cont CO to CIBP @ 6900'.
7. Circ inhib wtr.
8. Reassemble WH leaving tbg hanging in well.
9. SI well.

NOTE: Well will be utilized to monitor injection water progress as it leaves the nearby injector, Northeast Drinkard Unit #209.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. SMITHERMAN

TITLE REGULATORY SUPV

DATE 7-26-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

FOR:
TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

AUG 11 1989

**OCD
HOBBS OFFICE**