MUMBER OF COMING RECEIVED CISTRIBUTION BANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR	CERTIFIC TO	SAN ATE OF CO TRANSPOR	L CONSERTA FE, NEW MAPLIANCE	AND AU	AL GAS		FORM C-116 (Rev. 7-60)
Company or Operator Concine	ntal Gil Co	Manayite	COPIES WITH TH	LEARPROP.	RIATE OFFICE	E	I ₩-11.W-
Unit Letter O Section	Township	Range			!!» <u>!</u>		Well 19.
	K.J.	Nange	37E 	County	Lea		
or Tuyar.a				Kind of Leas	e (Spedish	T)	
If well produces oil or condensate give location of tanks			Section	Township	213	Range	37E
Authorized transporter of oil or cor	idensate		Address (give add	dress to which	approved copy	of this for	= -
Shell Pipe Line Go		ally Connecte	Вох 1921	0, Midi	and, Tex		
Authorized transporter of casing head ga	s or dry gas	Date Con-	Address (give address to which approved copy of this form is to be sent)				
Skelly Oil Company	nected						
If gas is not being processor a ANG			00 8 1,223	r, bunk	ce, Hew I	lexic	0
Change in Trans	sporter (check one) Dry Gas. gas. Condensa	[Change in Owners Other (explain be	low)			
emarks This well for O/4 NMOCC WA			W. C. Haw	k ∂⊷3 N	o, 6		
he undersigned certifies that the Rul Executed thi	es and Regulations 29th s the day	ିମ୍ବର	tember	sion have be 51,	en complied w	ith.	
OIL CONSERVATION	COMMISSION	F	Зу	7 5			
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OFFICE OCC (Submit to appropriate District Office as per Commission Rule 1106) 10 28 Address Name of Company Box 68, Eunice, New Mexico Continental Oil Company Well No. Unit Letter Section Township Lot 15, W 21 S 37 E Hawk B-3 6 Pool County Date Work Performed 5-22-55 Drinkard THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job TOther (Explain): Beginning Drilling Operations Plugback & Recomplete Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Set retainer at 8103'. Squeezed with 100 sacks cement in intervals 8166-8210' and 8222-8260'. Squeezed 60 sacks cement in formation and washed out 40 sacks cement. Found top cement plug at 8065. Perforated with 4 jet holes per foot 6660-6690! and 6720-6760'. Treated with a total of 6,000 gals of 15% acid and 500 gals jel. Set Baker bridge plug at 67901 with 2 sacks cement. Top cement at 67851. Treated thru casing perforations with 55 gals Klens-oil followed with 2,000 gals het kerosene at 290 deg. Reran pump. Well was formerly known as No. 5-E, Brunson Pool. Approved by USGS 6-7-55. Position Witnessed by Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. 3479 PBTD 82981 Producing Interval 8166-8260 Completion Date 83021 10-16-52 Tubing Depth Oil String Diameter Oil String Depth **Tubing Diameter** 82881 8301 Perforated Interval(s) 8166-8210'. 8222-8260' Open Hole Interval Producing Formation(s) Ellenburger RESULTS OF WORKOVER Gas Production Water Production GOR Gas Well Potential Date of Oil Production Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Before Shut-in Workover After 0 5-22-55 14 Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by J. R. Parker Title Position District Superintendent

Company

Continental Oil Company