

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR.
DATE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Hawk B-3
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL & 660' FEL - Unit Letter X P	10. FIELD AND POOL, OR WILDCAT Paddock
14. PERMIT NO. 30-025-06503	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-21S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of this work.)

1. MIRU coiled tbq unit.

- A. GIH w/1-1/4" coiled tbq down 7-5/8" x 10-3/4" csg annulus to 1350'.
- B. Pump 100 sx Class "C" cmt down 1-1/4" tbq to plug annulus from 1350' to surface.
- C. Cut off tbq in well. (POOH if new tbq was used.)

RECEIVED
MAY 11 10 07 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED William W. Baker
William W. Baker

TITLE Administrative Supervisor

DATE May 9, 1989

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

FOR: CHIEF, MINERAL RESOURCES
TITLE

DATE 6-2-89

*See Instructions on Reverse Side

2. MIRU pulling unit. If necessary, kill well w/10 lb per gal mud.
 - A. Install BOP.
 - B. GIH w/4-3/4" bit, 5-1/2" x 17# csg scraper and 2-7/8" tbg.
 - C. Run bit to $\pm 3950'$.
 - D. POOH.
3. GIH w/5-1/2" cast iron bridge plug and 2-7/8" workstring.
 - A. Set CIBP @ $\pm 3900'$.
 - B. Circulate 5-1/2" csg w/10 lb per gal mud (± 100 bbls).
 - C. Pressure test CIBP to 500 psi for 15 minutes.
 - D. Pump 25 sx Class "C" cmt to plug well back from $\pm 3900'$ to $\pm 3650'$.
 - E. Displace cement w/21 bbls 10 lb per gal mud.
 - F. POOH.
4. GIH w/4" perforating gun and wireline.
 - A. Perforate $\pm 3200'$ w/4 shots, 0.40" EHD.
 - B. POOH w/perforating equipment.
5. GIH w/1 jt 2-7/8" tbg.
 - A. Establish circulation up 5-1/2" x 7-5/8" csg annulus w/10 lb per gal mud.
 1. If circulation does not occur, reperf 5-1/2" csg 25' uphole.
 2. If circulation occurs, GIH w/2-7/8" tbg to $\pm 3000'$.
 - B. Close 2-7/8" tbg rams on BOP. Leave 5-1/2" x 7-5/8" annular valve open.
 - C. Pump 50 sx Class "C" cmt down tbg to plug 5-1/2" csg and 5-1/2" x 7-5/8" annular area from $\pm 3000'$ to $\pm 3200'$.
 - D. Flush w/17 bbls 10 lb per gal mud. Close 5-1/2" x 7-5/8" annular valve.
 - E. POOH to $\pm 300'$.
 - F. Pump 50 sx Class "C" cmt to fill 5-1/2" csg from $\pm 300'$ to surface.
 - G. POOH. Fill 5-1/2" csg to surface w/cmt.
6. Cut off casing 3' below ground level.
 - A. Weld 1/4" thick metal cover over wellbore.
 - B. Install 4" OD abandonment marker with well name and location inscribed on it.
 - C. Restore location to its previous self.
7. Thank you.

Proposed

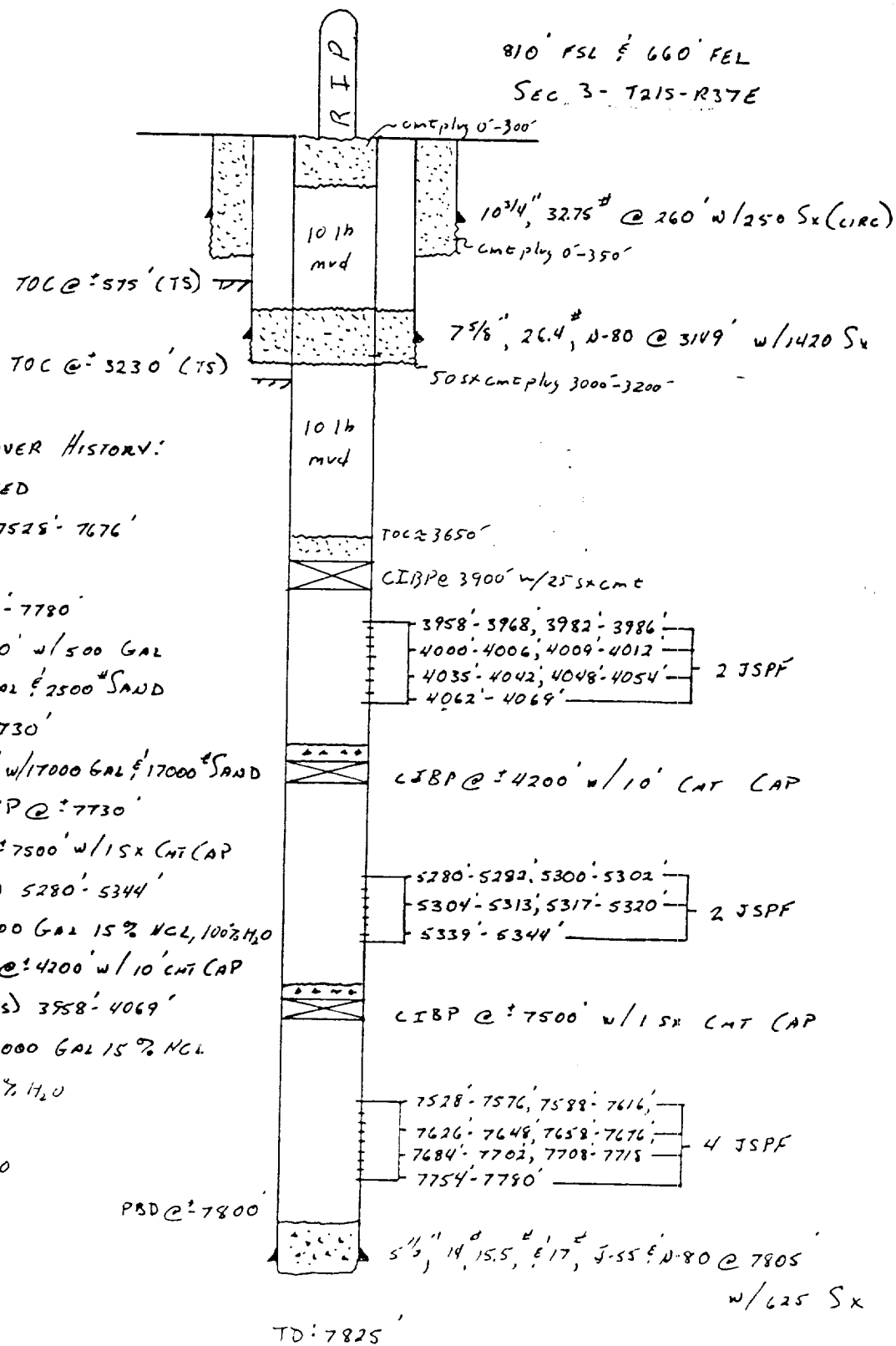
Top Salt: 1410'
Base Salt: 2520'

ELEVATION: 3464' DF

ZERO: 11' AGL

810' FSL & 660' FEL

SEC. 3- T215-R37E



COMPLETION & WORKOVER HISTORY:

10-10-51: COMPLETED

PERF (Mc KEE) 7525'-7676'

NOT ACIDIZED

12-13-58: PERF 7684'-7780'

ACIDIZED 7754'-80' w/ 500 GAL

FRAC'D w/ 2500 GAL & 2500[#] SAND

SET RBP @ 7730'

FRAC'D 7525'-7718' w/ 17000 GAL & 17000[#] SAND

1-26-61: REMOVED RBP @ 7730'

10-1-62: SET CIBP @ 7500' w/ 1 Sx CAT CAP

PERF (GLORIA) 5280'-5344'

ACIDIZED w/ 4000 GAL 15% HCL, 100% H₂O

10-15-63: SET CIBP @ 4200' w/ 10' CAT CAP

PERF (SAN ANDRES) 3958'-4069'

ACIDIZED w/ 6000 GAL 15% HCL

SHUT-IN 100% H₂O

Cum Prod: 189,070 BO

Hare Simpson Pool

JDV

3/17/89

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HAWK B-3 No. 6

NMFI

N.H.

RECEIVED

JUN 5 1999

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HOBBS OFFICE