

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 68, Eunice, New Mexico			
Lease Hawk B-3	Well No. 1-S	Unit Letter P	Section 3	Township 21-S	Range 37-E XXXX		
Date Work Performed 1-26-61		Pool Hare		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER: TD 7825', PB 7800', DF 11', Elev 3464' DF, Csg Pt 5 1/2" at 7805', Pay McKee 7528-7718'. Perfs 7528-76', 7588-7616', 7626-48', 7658-76', 7684-7702', 7708-18'. IP GL 20 BO, 2 BW, W/160 MCFG in 24 hrs, GOR 8000, DOR 20, TP 0 lbs, CP 300 lbs, Daily Allow 20 BO. WORK DONE: Washed out sand 7520-7630'. Removed Bridge Plug set at 7730'. Ran Packer & flow valves on 2 1/2" tubing. AFTER WORKOVER: TD 7825' SD, PB 7800', DF 11', Elev 3464' DF, Csg Pt 5 1/2" at 7805', Pay McKee 7528-7780'. Perfs 7528-76', 7588-7616', 7626-7648', 7658-76', 7684-7702', 7754-80'. IP GL 47 BO, 0 BW, W/149 MCFG in 24 hrs, GOR 3170, LOR 47, Chk 42/64, TP GL lbs, CP 0 (Packer), lbs, Est Daily Allow 47 BO. Workover started 1-11-61, Comp 1-26-61, Tstd 1-27-61. FINAL.

APPROVED BY USGS: February 2, 1961

Witnessed by R. A. Carlile	Position Drig. Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

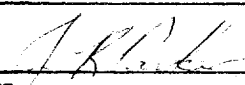
DF Elev. 3464'	TD 7825'	PBTD 7800'	Producing Interval 7528-7676'	Completion Date 9-29-51
Tubing Diameter 2 1/2"	Tubing Depth 7825'	Oil String Diameter 5 1/2"	Oil String Depth 7805'	
Perforated Interval(s) 7528-76', 7538-7616', 7626-48', 7658-76'				
Open Hole Interval		Producing Formation(s) McKee		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-16-60	20	160	2	8000	
After Workover	1-27-61	47	149	0	3170	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name 
Title	Position District Superintendent
Date	Company Continental Oil Company