



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 031741 b  
Unit WMPU

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Subsequent Report of Perf. Additional Zones	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hawk B-3

December 18, 1958

Well No. 1 is located 810 ft. from SW line and 660 ft. from E line of sec. 3  
SE/4 Sec. 3 21 37 E WMPU  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Harc Let New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3464 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

BEFORE WORKOVER - TD 7825' Line, PB 7800', DF 11', Elev 3464' DF. Pay McKee 7528-7676'. Csg Ft 5 1/2" at 7805'. Perfs 7528-76', 7588-7616', 7626-48', and 7658-76'. GL 18 BO, 0 BW, in 24 Hrs., 27/64" Chk., TP 120 Lbs., CP 500 Lbs. W/123 MCPGPD. COR 6833. Daily oil rate 18 Bbls. Daily allowable 18 BO.  
 WORK DONE - Cleaned out sand fill to 7800'. Perf. 7684-7702', 7708-18', 7754-80' W/4 shots per Ft. Acidized 7754-80' W/500 gallons. Fraced W/2,500 Gals. Std. treatment. Set retrievable BP at 7730'. Sandfraced 7708-18', 7684-7702', and 7528-7676' W/17,000 gallon treatment W/1450 Lbs. Rock Salt.  
 AFTER WORKOVER - TD 7825' Line, PB 7800'. Pay McKee 7528-76', 7588-7616', 7626-48', 7658-76', 7684-7702', and 7708-18' (7754-80' below retrievable BP set at 7730'). On IP flowed 75 BO, 0 BW in 21 Hrs, 25/64" Chk, TP 150 Lbs, CP 350 lbs, W/136 MCPGPD. COR 1581. Daily oil rate 86 Bbls. Daily Allow 80 BO. Workover started 11-17-58, completed 12-13-58. Well tested 12-14-58.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 68

Demec, New Mexico

By \_\_\_\_\_

Title District Superintendent