m 9- Feb. 1	<b>831 a</b> 951)	

## (SUBMIT IN TRIPLICATE)

## Lease No. O)1741 b Unit NNFU

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTIO	N TO DRILL	SUBSEQUEN	T REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION	N TO CHANGE PLANS	SUBSEQUEN	T REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUEN	T REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUEN	T REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION	N TO SHOOT OR ACIDIZE	SUBSEQUEN	T REPORT OF ABANDONMENT	
NOTICE OF INTENTION	N TO PULL OR ALTER CASING	SUPPLEMEN	TARY WELL HISTORY	
NOTICE OF INTENTION	n to abandon well			
nocice of	Intention to Perf.	Add 1510m	il Cones	X
	(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPOR	RT, NOTICE, OR OTHER DATA)	
Hawk B-3		******************	November 10	, 19 58
			d 660 ft. from $\frac{E}{E}$ line of	of sec
SE/4 Sec.	3 21 £	37 E	KAPA	
(1/4 Sec. and Sec.	. No.) (Twp.)	(Range)	(Meridian)	
(Field)		.04	(State or Territory	CQ
	ected depths to objective sands; show ing points, and a		ngths of proposed casings; indicate mu oposed work)	
This  I', alev.  It is  he Lower Me  hese sones  ested sepan  trested i	well was complete 3464. DF, pay McKe and interval is to be treated rately for oil programms and a baquent report.	sizes, weights, and le ll other important production.  tating rest	at TD 7825. PED 76. CSg Pt 5 1/2"  7034-7702. and 77 in the Connell. Present perforation address.	7800 pr at 7805 08-7718 Each of dfrac and ns are to
This  It is  he Lower Me  hese sones  ested separ  ested separ  A substitted up	well was complete 3464 DF, pay Mcge in tended to perf ckee and interval is to be treated rately for oil pro 1/12,000 gallons a bequent report, a beautiful and c	sizes, weights, and leall other important production.  tating resources to writing by the General states and ard so the writing by the General states are the completion.	at TD 7825. PED 76. CSg Pt 5 1/2"  7034-7702. and 77 in the Connell. Present perforation address.	7800 DF at 7805 DE OS-7/18 SEACH OF Each OF dfrac and no are to
This  It is  he Lower Me  hese sones  ested sepai  ested sepai  ubmitted up  I understand that the	well was complete 3464. DF, pay McKe 3464. DF, pay	sizes, weights, and leall other important production.  tating resources to writing by the General states and ard so the writing by the General states are the completion.	ngths of proposed casings; indicate multiple proposed work)  at TD 7825. PED 15. CSg Pt 5 1/2"  TOS4-7702' and 77 in the Connell. Ilons standard ack Present perforation address. Will of this work.	7800 DF at 7805 DE OS-7/18 SEACH OF Each OF dfrac and no are to
This  It is  he Lower Me  hese sones  ested separ  ested separ  ubsatted up  I understand that the	well was complete 3464 DF, pay Mcge 3464 DF, pay Mcge 3 intended to Perf 6Kee and interval 1s to be treated rately for oil pro 1/12,000 gallons a bacquent report. a con approval and continental Oil Fox 68	sizes, weights, and le ll other important production for the completion in writing by the Geograph of the company	ngths of proposed casings; indicate multiple proposed work)  at TD 7825. PED 15. CSg Pt 5 1/2"  TOS4-7702' and 77 in the Connell. Ilons standard ack Present perforation address. Will of this work.	7800 DF at 7805 A OS-7718 S Each of dfrac and no are to
This  It is  he Lower Me  hese sones  ested sepai  treated is  A suitabultted up  I understand that the	well was complete 3464. DF, pay McKe 3464. DF, pay	sizes, weights, and le ll other important production.  tatting resource in writing by the Geography	ngths of proposed casings; indicate multiple operations at TD 78251. PED 761. CSg Pt 5 1/2"  1/034-77021 and 77 in the Connell. Ilona standard act present perforation address. This work.	7800 DF at 7805 at 7805 at 7805 at 7805 at 7805 and 20 and 20 and 20 at
This  It is  he Lower Me  hese sones  ested sepai  ested sepai  ubmitted up  I understand that the	well was complete 3464 DF, pay Mcge 3464 DF, pay Mcge 3 intended to Perf 6Kee and interval 1s to be treated rately for oil pro 1/12,000 gallons a bacquent report. a con approval and continental Oil Fox 68	sizes, weights, and le ll other important production.  tatting resource in writing by the Geography	ngths of proposed casings; indicate multiple operations at TD 78251. PED 761. CSg Pt 5 1/2"  1/034-77021 and 77 in the Connell. Ilona standard act present perforation of this work.	7800 pr at 7805 at 7805 at 7805 at 7805 at 7805 and 22 and 22 and 22 and 22 and 22 at 22 a