

November 1989  
Formerly 100-100

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction  
reverse side)

RECEIVED  
JAN 11 1990  
NM-002512

SUNDRY NOTICES AND REPORTS ON WELLS

(For use only for proposals to drill or to deepen or plug back to a different reservoir.  
See APPLICATION FOR PERMIT— for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
*Conoco Inc.*

3. ADDRESS OF OPERATOR  
*P.O. Box 460 Hobbs, NM 88240*

4. LOCATION OF WELL - Report location clearly and in accordance with any State requirements.  
See also space 17 below.  
At surface  
*Unit P, 2970' FSL + 510' FFL*

14. PERMIT NO.  
*30-025-06505*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
*3482' DF*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Hawk B-3*

9. WELL NO.  
*#3*

10. FIELD AND POOL, OR WILDCAT  
*Hare Simpson*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 3, T-215, R-37E*

12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to P/A the above well as follows:  
Notify BLM prior to R.U.

1. CIBP @ 7450'. Spot 6 sx. cmt on top.
2. Spot 23 sx Class "H" across top of Blinbury 5630' to 5831'.
3. Perf. 5 1/2" csg @ 3200'. Pump 25 sx cmt to spot 100' plug both in + out of 5 1/2" csg from 3060' to 3200'.
4. Spot cmt from 1391' to 1500' (11 sx. Class "C")
5. Perf. 5 1/2" @ 315', pump 65 sx cmt. to fill 7 5/8" x 5 1/2" annulus. Pump 65 sx of Class "C" to fill 10 3/4" x 7 5/8" annulus to 315'. SET SURFACE PLUG.
6. Prepare surface location for abandonment

18. I hereby certify that the foregoing is true and correct

SIGNED

*Marlene Simpson* W.W. Baker

TITLE

*for Adm. Supervisor*

DATE

*12-28-89*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*PETROLEUM ENGINEER*

DATE

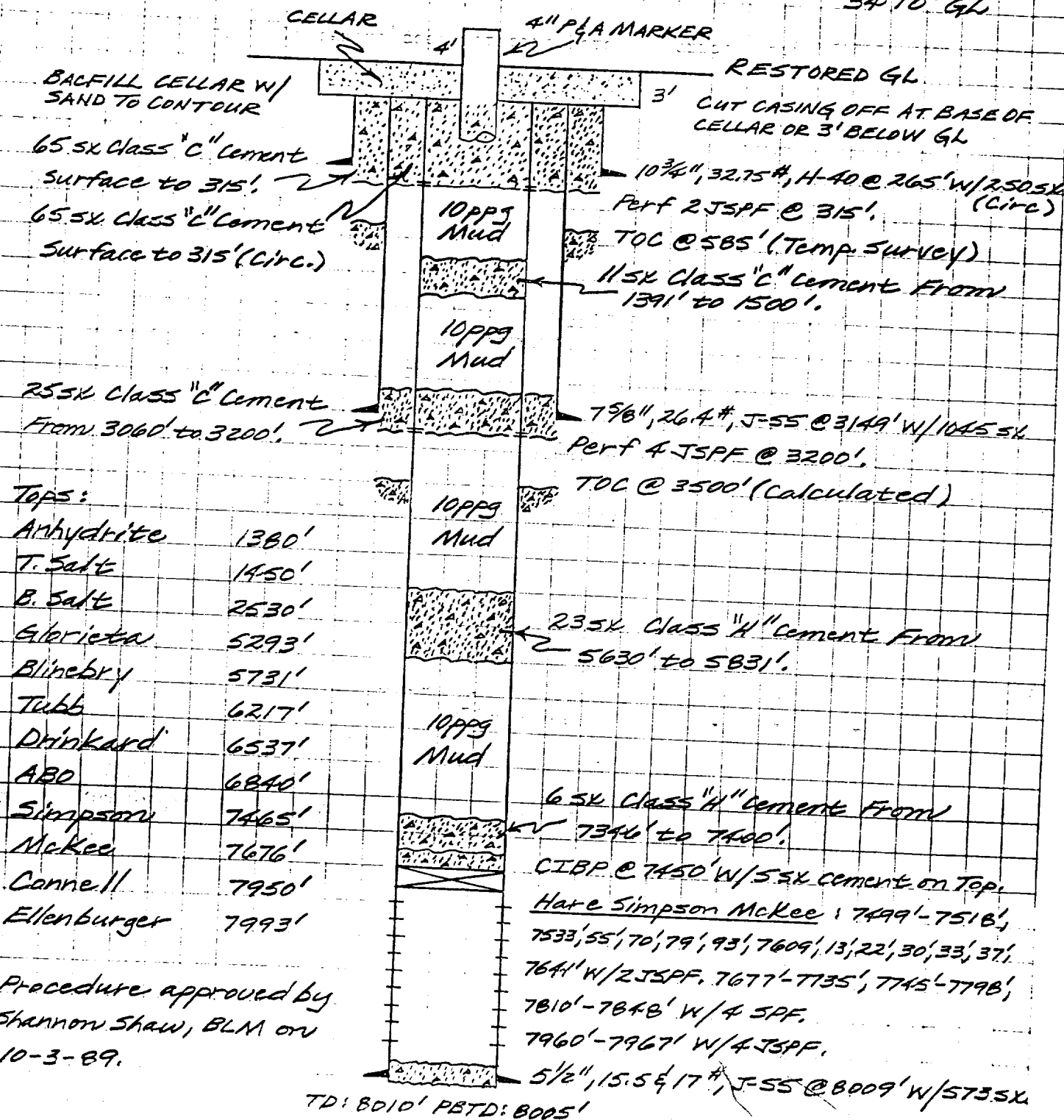
*1-5-90*

\*See Instructions on Reverse Side

# HAWK B-3 No. 3

2970' FSL & 510' FEL  
UNIT P, SEC. 3, T-21S, R-37E

ELEVATION: 3482' DF  
3470' GL



TCA

10-4-89

~Proposed P&A~

NMFU

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OCD  
HOBBS OFFICE