

OIL CONSERVATION COMMISSION **Santa Fe, New Mexico**

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

Place

January 31, 1952

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Central Texas Oil Company

Company or Operator

W. G. Hawk D-9

Lease

Well No. 3-3

in 1/4

1/4

section 2, T. 22N, R. 32E, N.M.P.M. 3400 Pool 22N County

Please indicate location: Elevation 3002 Spudded 11-12-51 Completed 1-12-52

Total Depth 2010 P.B. 2000

Top Oil/Gas Pay 1975 Top Water Pay 1900
 Initial Production Test: Pump 1000 Flow 1000 (BOPD OR CU. FT. GAS PER DAY)

Based on 300 Bbls. Oil in 6 hrs. 10 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1

Tubing (Size) 2 1/2" 6 1 1/2" Feet

Pressures: Tubing 2014 Casing 92

Gas/Oil Ratio 95 Gravity 47

Casing Perforations:

7077-7135, 7145-7155 and 7160-7180 with 375 shots

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>245</u>	<u>100</u>
<u>7 9/8</u>	<u>2310</u>	<u>100</u>
<u>3 1/2</u>	<u>1000</u>	<u>575</u>

Acid Record:

100 Gals 1077 to 7135
 Gals 100 to 7135
 Gals 100 to 7135

Show of Oil, Gas and water

S/_____
 S/_____
 S/_____
 S/_____
 S/_____
 S/_____
 S/_____

Shooting Record.

1000 Qts _____ to _____
 Qts _____ to _____
 Qts _____ to _____

Natural Production Test: _____ Pumping _____ Flowing

Test after acid or shot: _____ Pumping 1280 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 3210
 T. Salt 3650
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta 500
 T. Drinkard 600
 T. Tubbs 500
 T. Abo _____
 T. Penn _____
 T. Miss _____

T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson 700
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite 7100
 T. 2100-2150 7100
 T. 2100-2150 7100
 T. 2100-2150 7100
 T. 2100-2150 7100
 T. 2100-2150 7100
 T. 2100-2150 7100
 T. 2100-2150 7100

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Farmington _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Dakota _____
 T. Morrison _____
 T. Penn _____
 T. _____
 T. _____
 T. _____

Date first oil run to tanks or gas to pipe line: 1-20-52

Pipe line taking oil or gas: Shell Pipe Line Corp.

Remarks: _____

Continental Oil Company
Company or Operator

By: *Ed Miller*
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 127, Hobbs, N.M.

APPROVED Jan - 23, 1952

OIL CONSERVATION COMMISSION

By: *Ray Yankrough*

Title: _____