

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
3300' N. 1'
AT SURFACE: *3300' N. 1' & 760' FWL*
AT TOP PROD. INTERVAL: *same*
AT TOTAL DEPTH: *same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) *Perf add'l pay* ☒

5. LEASE

N.M. 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N.M. 2512

8. FARM OR LEASE NAME

Stamp B-3

9. WELL NO.

32

10. FIELD OR WILDCAT NAME

Blindery Oil & Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3477' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was perf'd in additional Blindery pay as follows.

- 7-13 MIRU, set BOP, full prod. eqpt.
- 7-14 set BOP @ 5785', circ. TFW. spot 500 gals 15% HCl-N₂ from 5785' - 5485'.
perf @ 5607, 11, 18, 29, 39, 77, 87, 94, 98' w/ 1 ASPF
5703.14 43.50, 57.61 w/ 1 ASPF
set pkr @ 5510'
- 7-15 load backside to 1000 psi. pumped 2500 gals 15% acid.
Fract'd w/ 20% HCl wtr., 50% 1000 gal quargum., 5% 1000 gal.
- 7-16 borax, 2.5% 1000 gal buffers, 25% 1000 gal Adomich Aqua.
2 gal/1000 surfactant, 5% 1000 gal breaker. (TOTAL 570 bbls).
- 7-17 opened well up & recover. some load.
- 7-19. unseat pkr., lower ~~hwy~~ hwy., circ. frac sand of RBP. & POC H w/ RBP.
set 2 7/8" hwy w/ SN @ 5570', remove BOP & NO + oil hwy.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *John A. Dutton* TITLE *Admin. Supr.*DATE *10-12-78*

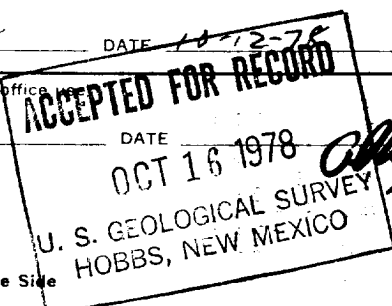
(This space for Federal or State Office)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

22565 (6) NM 94 [47], File.

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *3300' FNL + 760' FWL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☒
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) *Per additional Per*

RECEIVED (NOT)

MAY 12 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 2512
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
HAWK B-3
9. WELL NO.
22
10. FIELD OR WILDCAT NAME
Blinebry 0.1's 62s
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-21S, R-37E
12. COUNTY OR PARISH
Lec
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed TO Perforate and fracture additional Blinberry gas pay in the subject well to return this shut-in well to production. The Proposed work is as follows:

1. Load the well with TFW and Pull the Tbg and Pkr.
2. Perforate 5607', 11', 18', 29', 39', 77', 87', 94', 98', 5703', 14', 43', 58', 59', 61' w/15SPF.
3. Run 27 3/8" Tbg with ABP at $\pm 5800'$ and Pkr at $\pm 5500'$.
4. Breakdown the Perfs w/2500 Gals of 15% Acid.
5. Frac with 18000 Gals of Versagel/1500 Fluid and 27500 # 20-40 Sand.
6. Pull Tracking Equip and Re-run Prod. Equip. Place the well on production.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPV.

DATE _____

5-11-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11/11/2011

APPROVED

MAY 12 1978

Q. Q. 7

ACTING DISTRICT ENGINEER

***See Instructions on Reverse Side**

USGS (5), NMFH (4), File

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MAY 16 1978

OIL CONSERVATION COMM.
HOBBS, N. M.