

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM-2512

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SHELL WESTERN E&P INC. (4435 WCK)

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TEXAS 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1830' FEL SEC. 3

14. XXXXXXXX API #
30-025-06507

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459' GR

7. UNIT AGREEMENT NAME

NORTHEAST DRINKARD UNIT

8. FARM OR LEASE NAME

NORTHEAST DRINKARD UNIT

9. WELL NO.

306

10. FIELD AND POOL, OR WILDCAT
NORTH EUNICE-BLINEBRY-TUBB-
DRINKARD OIL & GAS

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

SEC 3, T 21-S, R 37-E

12. COUNTY OR PARISH 13. STATE

LEA

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

CMT SQZ

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. POH w/prod equip.
2. CO to $\pm 6000'$.
3. Set CIBP @ 5755' & pkr @ 5575'.
4. Sqz Blinebry perfs 5646' - 5723' w/75 sx CIs "C" cmt + 0.3% CF-1 followed by 50 sx CIs "C" cmt + 2% CaCl₂. Rel pkr & TOH. WOC 24 hrs.
5. DO cmt to CIBP @ 5755'. Pres tst sqz to 500#. Cont drlg thru CIBP. CO to at least 6950'.
6. Set CIBP @ 6940' & cap w/35' cmt.
7. Perf Blinebry/Tubb/Drinkard 5779' - 6802' (1 JSPP).
8. Acidz perfs 5779' - 6802' w/8820 gal 15% NEFE HCl + 1000# rock salt.
9. Install prod equip & ret well to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. SMITHERMAN TITLE REGULATORY SUPV.

DATE 8-8-89

(This space for Federal or State office use)

(ORIG. SGD) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SIGNED DAVID R. GLASS TITLE CHIEF, MINERAL RESOURCES

DATE 8-18-89

*See Instructions on Reverse Side