

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Injection</i>		3. LEASE DESIGNATION AND SERIAL NO. NM-2512	
2. NAME OF OPERATOR SHELL WESTERN E&P INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		7. UNIT AGREEMENT NAME NORTHEAST DRINKARD UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3150' FSL & 1650' FEL SEC. 3		8. FARM OR LEASE NAME NORTHEAST DRINKARD UNIT	
14. XXXXXX API NO. 30-025-06508		9. WELL NO. 209	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3480' DF		10. FIELD AND POOL OR WILDCAT NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 3, T21S, R37E	
12. COUNTY OR PARISH LEA		13. STATE NM	

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☒REPAIR WELL ☐CHANGE PLANS ☐

(Other) Log & CTI

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

R-8541

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-6-88 to 7-18-88:

Drill out cmt and knock free CIBP @ 6500'. Set CIPB @ 6900' and cap w/ 4 sxs cmt.
Run CR/CNL/CCL from 6850' - 5000'. Perf Blinebry/Tubb/Drinkard 5770' - 6787' w/
1 JSP2F. AT 5770' - 6787' w/ 14,600 gals 15% NEFE HCl. Set Guiberson ER-VI pkr @ 5606'.
pressure test csg to 300 # for 30 min. Csg held. Began injection 9-9-88.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. J. Fore* A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE 10-13-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

R B

E