

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88241
Form Approved
OMB NO. 1004-1037
Expires: November 30, 2000
Bureau Serial No. 223-221
NM-2512

1a. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other Injection (WFX-774)		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input checked="" type="checkbox"/> Other <u>Convert to injection</u>		7. Unit or CA Agreement Name and No.	
2. Name of Operator Apache Corporation		8. Lease Name and Well No. Northeast Drinkard Unit #112	
3. Address 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		9. API Well No. 30-025-06509	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec. 3, T21S, R37E 660' FNL & 660' FEL Unit A		10. Field and Pool, or Exploratory Eunice, N. Blinebry-Tubb-Drnkrd	
At top prod. interval reported below		11. Sec., T., R., M., or Block and Survey or Area Sec. 3-T21S-R37E	
At total depth		12. County or Parish Lea	
14. Date Spudded		13. State NM	
15. Date T.D. Reached		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce 06/01/02	
17. Elevations (DI, RKB, RT, GL) *		3503 GL	
18. Total Depth: MD 6020' TVD		19. Plug Back T.D.: MD 6012' TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	

22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)
Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)
Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15	10-3/4	32.75	290			300		Surface	
9-7/8	7-5/8	24	3038			1150		650 (TS)	
6-3/4	5-1/2	14	6019			310		3650 (TS)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8		5652						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Blinebry			5726-5982'		564	Injecting

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/1/02			→						
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
AUG 30 2002
DAVID R. GLASS
PETROLEUM ENGINEER

GWW

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, Etc.	Name	Top Measured Depth

32. Additional remarks (include plugging procedure):

33. Mark enclosed attachments:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☒ Sundry Notice / Plugging / Cement Verification
 ☐ Core Analysis
 ☒ Other Copy of CIT chart

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kara CodayTitle Sr. Engineering Tech.

Signature

Kara Coday

Date

8/19/2002