## NEW EXICO OIL CONSERVATION COMP. SION Santa Fe, New Mexico

#### REQUEST FOR (OIL) - ( ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101-was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

•					Hobbs, New Mexico		December 28, 1954. (Date)		
E ARE H	EREBY R	EQUESTING	G AN ALI	LOWABLE FO	R A WELL KNO	OWN AS:	Ages	,	,
(Con	npany or Op	erator)	210	(Lease)	, Well No	#=-1D	in IVES	<sup>1</sup> / <sub>4</sub>	1/4
(Unit)									
Los	·		County. I	Date Spudded	11-26-54	, Date Com	pleted	12-15-5!	<b></b>
Please	e indicate	location:							
		X	Eleva	ation 3512	Total Dep	oth <b>6020</b>	P.B	60	12
			Top	oil/ pay	58261	Top of Prod	d. Form. B14	nebry 5	7821
			Casin	g Perforations:	5912-59501;	5960-59821	<b>582</b> 6-58	761	or
			Deptl	h to Casing shoe	e of Prod. String	60191			· • • • • • • • • • • • • • • • • • • •
		1	Natui	ral Prod. Test			*******************	·	BOPD
			based	l on	bbls. Oil ir	1	Hrs		Mins.
	•	•••••••	Test a	after acid of she	120				<b>B</b> OPD
Casing a	and Cement Feet	ing Record Sax	Based	d on 60	bbls. Oil ir	. 12	Hrs		Mins.
10 3/4	290	250							
7 5/8	<b>3</b> 038	1150			23/64				
5 1/2	6019	310	Date	first oil run to t	anks organos ka	261215.00,00	BOX 12-	18-54	
			Trans	sporter taking O	il IX CIX: Shel	l Pipe Lir	eCorp		•••••
.emarks:							•••••		•
							••••••		
I hereby	y certify th	at the inform	nation give	en above is true	and complete to t				
pproved				, 19	Conta	nental Oil	or Operator)		
OII	CONSE	VATION C	OMMISS	ION	Ву:	Mich	Em		
X,		2		_	Dista	Sign ict Superd	nature) <b>ret.encleent</b>		
y:// - C		Just	مع صعب		L 1   i C	Communication		well to:	
itle	•••••••••••	<u>                                     </u>	•••••		Name Conti	nental OLI	Company		
					Address Box 4	27, Hobbs.	New Head	iso	

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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Continental	Oil Company	Lease	Heak 8-3			
Address	427, Hobbo, New	Mexico	Ponca City, Oklahoma				
Unit, Well(	Local or Field Office)  No			Place of Business) Terry—Blimebry			
County	7), 	Kind of Lease:	Federal	·····			
If Oil well Location of	Center of	North Half o	? ME/h of Section 3				
Authorized Transporter		Isno Com		Address of Transporter			
	New Mercleo		House	iton, Texas			
XXAXÃX	Local or Field Office)		(Principal I	Place of Business)			
	L	rted	Other Transporters authorized	to transport Oil or Natural Gas			
from this unit are	Note						
		***************************************	•	%			
REASON FOR FILIN	G: (Please check pro	per box)					
NEW WELL		<u>*</u>	CHANGE IN OWNERSHI	P			
CHANGE IN TRANS	PORTER		OTHER (Explain under Re	marks)			
REMARKS:				<i>)</i>			
The undersigned of	1	s and Regulations		nission have been complied with.			
Executed this the	25th	day of	Becenhor	19.54			
			Continental Oil Company				
Approved	***************************************	19	'SPP				
OIL CONSE	RVATION COMMI	SSION	Ву				
By Li.	Mensore		listrict Superin	rendent			
Title		******************************					
		(See Instructions	on Roverso Side)				

#### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.