Submit 3 Copies to Approriate Distric	state of Nev	w Mexico			
Office	Energy, Minerals and	Natural Resouces	FORM C-10		
<u>DISTRICT I</u>			Revised March 25, 199		
1625 N. French Dr., Hobbs, NM 882	OH CONSEDVAT	TION DIVISION	WELL API NO.		
DISTRICT II		OIL CONSERVATION DIVISION 2040 South Pacheco			
811 South First, Artesia, NM 88210		Santa Fe, NM 87505			
DISTRICT III		1,1	☐ STATE		
1000 Rio Brazos Rd., Aztec, NM 874			6. State Oil & Cias Lease No.		
DISTRICT IV 2040 South Pacheco, Santa Fe, NM	37505		22503		
SU	NDRY NOTICES AND REPORTS ON	WELLS			
(DO NOT HER THE BOD	M FOR PROPOSALS TO DRILL OR TO DEEPEN . USE "APPLICATION FOR PERMIT" (FORM C	7. Lease Name or Unit Agreement Name  Northeast Drinkard Unit			
PROPOSALS.)			Northeast Dillikara Chit		
1. Type of Well: OIL WELL	GAS WELL OTHER	Injection	D. W. D. W.		
2. Name of Operator			8. Well No. 303		
Apache Corporation			9. Pool name or Wildcat		
3. Address of Operator	Sto 100 Houston Texas 77056-4400		Eunice N., Blinebry-Tubb-Drinkard		
2000 Post Oak BIVG	Ste. 100. Houston, Texas 77056-4400		West		
Unit Letter	S : 1980 Feet From The Sout	th Line and 1980	Feet From The West Line		
Section	3 Township 21S Range		NMPM Lea County		
90.401	10. Elevation (Show whether D.	F, RKB, RT, GR, etc.)			
	3424' GR	D I I I I No Maria of N	otice Report or Other Data		
II.	Check Appropriate CE OF INTENTION TO:	te Box to Indicate Nature of N	SUBSEQUENT REPORT OF:		
NOT		[7] Damadial \	Mark DAlbarina Cacina		
Perform Remedial	Work Plug and Abandon	Remedial Work Altering Casing			
Temporarily Aban	don Change Plans	Commence Drilling Operations Plug and Abandonment			
Cooling To			st and Cement Job		
Full of Alca caoing					
Other		Other			
12. Describe proposed of starting any pro or recompletion.	or completed operations. (Clearly state all posed work). SEE RULE 1103. For Multiple MIRU NU BOP. Release injection page	e Completions. Attach w	emotic diagram of proposed compresses		
12/17/99	Run in nole w/ 2-7/8" workstring. Clean out fill to 5975'. Circulate hole clean.				
12/20/99	RIH w/ cement retainer and set @ 5877'. Pump an additional 100 sx Class "C" cement on top of CIBP set @ 5990' w/ 15' of cement on top.				
12/21/99	Tag cement top @ 5864'. Drill out cement to 5870'. Circulate hole clean. * Note PBTD @ 5870'.				
12/22/99	RIH w/ Guiberson Uni-6 packer and 2-3/8" tubing. Set packer @ 5624'. Circulate packer fluid. Test casing to 500# - held OK. Return to injection.				

I hereby certify that the information above is true and com	plete to the best of my knowledge and belief.	Sr. Engineering Technician	DATE	2/23/00
SIGNATURE Debra J. Ander			TELEPHONE NO.	713-296-6338
(This space for State Use)	ORIGINA	AL SIGNED BY	FEB	1 1 2003
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	GARY W	Y, WINK D REPRESENTATIVE H/STAFF MAN	AGENDAIE -	

CONDITIONS OF APPROVAL, IF ANY:

## LAST CHARTPENTORMED -OVAG

