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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injector</u>	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK)	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 303
4. Location of Well UNIT LETTER <u>S</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool or Well Name NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3435' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ OAP AT <u>CTI</u>
R-8541	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-26-88 to 11-02-88:

POOH w/ prod equip. Perf Blinebry 5725' - 5753' and Tubb 6046' - 6138' w/ 1JSPF. Selectively AT Blinebry/Tubb 5725' - 6138' w/ 2100 gals 15% NEFE HCl inhibited acid + 40 ball sealers, using BP's and pkr's. TIH w/ inj equip, setting Guiberson Uni-VI pkr @ 5657', Guiberson Hyd isolation pkr @ 6225'. Ran 2 side pocket mandrels set @ 6624' and 6188'. Pres test to 500 psi for 30 min - held O.K. Well shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Curtis for A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE DEC 21 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE DEC 30 1988

CONDITIONS OF APPROVAL, IF ANY:

MP
E

4

DEC 28 1974
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535
MOBILE, ALABAMA

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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15. Elevation (Show whether DF, RT, GR, etc.) 3435' DF		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OAP & AT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-30-87 to 1-7-88:

POOH w/ prod equip. Perf Blinebry 5800'-6026' w/ 1 JSPF. CO to 6700'. Spotted 250 gals 15% NE acid on bottom of hole. AT Blinebry 5800'-6026' w/ 4000 gals 15% NE acid + 900# rock salt using BP & pkr. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. Fore</u>	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>OCT 26 1988</u>
Orig. Signed by <u>Paul Kautz</u> Geologist		
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: