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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator SHELL OIL COMPANY			5. State Oil & Gas Lease No.
Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001			7. Unit Agreement Name
Location of Well UNIT LETTER <u>S</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.			8. Farm or Lease Name LIVINGSTON
			9. Well No. 1
			10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3435 DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INSTALLED ARTIFICIAL LIFT

8/21/79: Pulled production equipment. Ran 208 jts tbg and hung @ 6531', SN @6500'.
Ran 2" x 1 1/2" x 6' RWBC pump + 1 - 3/4 x 2' rod sub + 185 3/4" rods
8/22/79: Used 70 bbls lease crude to keep well dead. 70 BOUL.
8/23/79: Started ppg to battery. In 18 hrs well ppd 16 BO + 14 BW. Rec 54 BOUL
8/24/79: In 24 hrs ppd 23 BO + 18 BW. 31 BOUL.
8/25/79: In 24 hrs ppd 29 BO + 15 BW. 2 BOUL.
9/02/79: In 24 hrs well ppd 9 BO + 3 BW. Gas rate 155 MCFPD. Gravity 36.2 oil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by A. J. Fore TITLE Sr Engr. Tech. DATE _____
Signed by Jerry Sexton TITLE _____ DATE _____
Signed by Dist. J. Suggs TITLE _____ DATE _____
IONS OF APPROVAL, IF ANY:

SEP 17 1979