

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PRODUCTION OF OIL OR TO REPORT ON A WELL IN A DIFFERENT RESERVOIR.
USE APPROPRIATE FORM FOR PRODUCTION OF OIL OR TO REPORT ON A WELL IN A DIFFERENT RESERVOIR.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form or Lease Name Livingston
3. Address of Operator P.O. BOX 1509, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER S 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3435 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DUMP ACID DOWN TUBING

9-12-78: RU acid truck. Ppd. 500 gals 15% NEA down tbg.

9-13-78: Opened well thru 32/64" choke.

9-14-78:
thru

9-18-78: No Report.

9-19-78: On OPT in 24 hrs flowed 7 BO + 1 BW on 32/64" choke, FTP 100 psi,
gas rate = 200 MCFPD. Production Restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.E. Sullivan</u>	TITLE <u>J.E. Sullivan Senior Engr. Tech.</u>	DATE <u>11-17-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1. Super</u>	DATE <u>NOV 27 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Livingston
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER S 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3435 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Deepen in Drinkard ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

4-3-74 to 4-9-74

1. Drilled out CIBP and formation to new TD 6700'.
2. Fracture treated w/18,000 gal gelled lease crude pad, 28,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal in 2 stages.
3. Ran 210 jts 2" tubing, hung at 6541'.
4. Placed on production to recover load oil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 6-26-74
Original by Joe D. Hickey DIST I, Supr.
APPROVED BY Joe D. Hickey TITLE Dist. I, Supr. DATE 6-26-74
CONDITIONS OF APPROVAL, IF ANY: