NO. OF COPIES RECLIVED			Form C-103		
DISTRIBUTION			Supersedes Old C-102 and C-103		
SANTAFE	NEW MEXICO OIL CO	INSERVATION COMMISSION	Effective 1-1-65		
FILE					
U.S.G.S.	(5a. Indicate Type of Lease		
LAND OFFICE			State Fee 4		
OPERATOR			S. State Oil & Gas Leane No.		
			- transmin		
SUND	DRY NOTICES AND REPORTS (PLESCARD REMOVED TO THE PER CAPITAL OF THE PROPERTY	ON WELLS			
QUE MARE TO	A TON FOR PERKRIT LIFETON CATCLEFOR	5" + P90205AUS.)	7, Unit Agreement Some		
WELL X WELL	,		7, Our Apreenent Name		
2. Thus of Operator	OTHER-		8. Form of Lease Name		
Shell Oil Company			Livingston		
3. Admess of Operator			9. Well No.		
P.O. BOX 1509, Midlan	nd, Texas 79702		1		
4. Laretion of Well			10. Pield and Pool, or Wildcat		
S S	1980 FEET FROM THE Sout	h 1980	Drinkard Drinkard		
		721			
THE West LINE, SEC	TION 3 TOWNSHIP 21.	-S37-E	NEWS AND STATE OF THE STATE OF		
	15, Elevation (Show what	her DF, RT, GR, etc.)	12. County		
	3435 DF		Lea \\\\\\\\\		
Check	: Appropriate Box To Indicate	Nature of Notice, Report	or Other Data		
NOTICE OF	INTENTION TO:	SUBSEC	QUENT REPORT OF:		
	_	_	-		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	r	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
	. г	OTHER			
OTHER					
	Operations (Clearly state all pertinent)	details, and give pertinent dates, in	cluding estimated date of starting any proposed		
work) SEE RULE 1103.	DUMP ACI	D DOWN TUBING			
9-12-78: RU acid tru	uck. Ppd. 500 gals 15%	NEA down tbg.			
9-13-78: Opened well	thru 32/64" choke.				
0.17.70					
9-14-78:		•			
thru 9-18-78: No Report.					
9-10-70: NO Report:					
9-19-78: On OPT in 2	24 hrs flowed 7 BO + 1 B	W on 32/64" choke, FTI	? 100 psi,		
gas rate = 200 MCFPD. Production Restored.					
G					
	•				
18. I hereby certify that the information	on above is true and complete to the be-	st of my knowledge and belief.			
		J.E. Sullivan			
() > X.	a *	Senior Engr. Tech.	11-17-78		
SIGNED TO THE	A COURT THEE	errore i de america de america de maio de america de america de america de america de america de america de am La desta de america de	DATE		
· /	Orig. Signa.		NOV 07 1070		
APPROVED BY	Jerry Sexic		NOV 27 1978		
CONDITIONS OF APPROVAL, IF AN	194 L 50.974				
COMPLICATION OF VELLOAVETIN VI	• •				

	and the state of the	i)
NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103
SANTAFE		Supersedes Old
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
U.S.C.S.		Effective 1-1-65
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR		
		State State Oil & Gas Lease No.
C11/13		2 2 2 2 2 2 3 2 1 1 0 .
(DO NOT USE THIS FORM FOR DE	RY NOTICES AND REPORTS ON WELLS HOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. HIDN FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	Millim
i.	TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
of Cas Well	OTHER.	7. Unit Agreement Name
Shell Oil Compa	8. Farm or Lease Name	
. Address of Operator	Livingston	
P. O. Box 1509.	9. Well No.	
- Education of Meli	Midland, Texas 79701	1
UNIT LETTER S	1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	10. Field and Pool, or Wildedt
	FEET FROM THE BOULLI LINE AND 1980	Drinkard
THE West LINE, SECTI	3 TOWNSHIP 21S 37E	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3435 DF	T \\\\\\\\\\
Uneck .	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
MOTICE () - IN	NTENTION TO: SUBSECUENT	REPORT OF:
ERFORM REMEDIAL WORK		REFORT OF:
EMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	A1 mm=1111
ULL OR ALTER CASING	COMMENCE DRILLING OPNS.	ALTERING CASING
- The casine	CHANGE PLANS CASING TEST AND CEMENT JOB	THEMNOCHABA ONA DUIG
OTHER	OTHER Deepen in Drin	ıkard
. Describe Proposed or Completed Ope work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting and pro-
	4-3-74 to 4-9-74	
1. Drilled out CIRD		
Driffed out CIBP an	d formation to new TD 6700'.	
_	18,000 gal galled lass.	

- 2. Fracture treated w/18,000 gal gelled lease crude pad, 28,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal in 2 stages.
- 3. Ran 210 jts 2" tubing, hung at 6541'.
- 4. Placed on production to recover load oil.

Thursham to		
(a, I hereby certify that the information above is true and cor	rplete to the best of my knowledge and belief.	
ma Hutarran	N. W. Harrison	6-26-74
Ong. Constitution		
Joe 3. Parkey Dist 1, Supv. Tonditions of Approval, if Any:	TITLE	Tita: