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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office by Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>	
Well No. <b>1</b>	Unit Letter <b>S</b>	Section <b>3</b>	Township <b>21S</b>
Range <b>37E</b>		County <b>Lea</b>	
Date Work Performed <b>4-16 thru 4-26-62</b>		Pool <b>Drinkard</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer.
2. Cleaned out sand 6558'-6565'.
3. Ran 4-way squeeze gun and perforated 5 1/2" casing @ 6562', 6563', and 6564' w/4 shots.
4. Ran wireline squeeze tool, set @ 6561', shot and waited on cement 3 hrs, went in hole w/tool, tool took wt. @ 6559'. Ran tool to 6561', shot and WOC 3 hrs. Tagged bottom @ 6550' (13' fill).
5. Ran 2" tubing to original setting w/Sweet HD-100 pkr.
6. In 24 hours flowed 26 BO + 1 BW thru 32/64" choke. (on Time Cycle Controller open 10 minutes, closed 50 minutes).

FTP 135 psi		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>	
Witnessed by <b>H. B. Brooks</b>					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
Dolo.					
DF Elev. <b>3435'</b>	TD <b>6674'</b>	PBTD <b>6565'</b>	Producing Interval <b>6528'-6553'</b>	Completion Date <b>11-14-49</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>6515</b>	Oil String Diameter <b>5 1/2"</b>		Oil String Depth <b>6674'</b>	
Perforated Interval(s) <b>6528'-6553'</b>					
Open Hole Interval <b>-</b>			Producing Formation(s) <b>Drinkard</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-7-62	29	156.8	1	5407	-
After Workover	4-26-62	26	Not measured	1	Not measured	-

I hereby certify that the information given above is true and complete to the best of my knowledge.

### OIL CONSERVATION COMMISSION

Approved by

Title

Signature

Name

Original Signed By

**R. A. Lowery**

Position

**District Exploitation Engineer**

Company

**Shell Oil Company**