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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease Livingston		Well No. 1	Unit Letter S	Section 3	Township 21S	Range 37E	
Date Work Performed 11-30-61 thru 12-27-61		Pool Drinkard			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran GR/CCL survey from TD-6100'.
2. Set Baker CIBP at 6565'.
3. Perforated 5 1/2" casing 6528' - 6553' w/2-3/8" JSPP.
4. Treated perforations 6528' - 6553' w/1500 gallons 15% NEA.
5. Ran 3" X-Line frac tubing to 6483'.
6. Treated w/18,100 gallons lease oil containing 25,000# sand, 950# Mark II Adomite, and 800# Walnut hulls.
7. Pulled frac tubing.
8. Ran 210 jts. (6505') 2", EUE tubing & hung at 6515' w/tubing perforations 6476' - 6484', 2" Seating Nipple at 6474', Sweet HD-100 packer at 6411'.
9. Recovered load.
10. In 24 hours flowed 45 BO + 0.6% BS&W thru 24/64" Choke. FTP 90 psi.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3435'	TD 6674'	PBTD 6657'	Producing Interval 6602' - 6640'	Completion Date 11-14-49	
Tubing Diameter 2"	Tubing Depth 6661'	Oil String Diameter 5 1/2"	Oil String Depth 6674'		
Perforated Interval(s) 6602' - 6640'					
Open Hole Interval -			Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-12-61	12	162.5	6	13,542	-
After Workover	12-27-61	45	120.5	-	2678	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by [Signature]	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title [Signature]	Position District Exploitation Engineer	
Date [Signature]	Company Shell Oil Company	