

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or OperatorShell_Oil Company Lease	Livingston
Address Bex 1457, Hobbs, New Mexico Box 1509,	Midland, Texas
(Local or Field Office) (Pri	ncipal Place of Business)
(Local or Field Office) (Pri Unit S Wells No. 1 Sec. 3 T 21-S R 37-EField North Di	rinkard County Lea
Kind of LeasePatentedLocation of Tan	1000' south of well No. 1 in ks SE/4 of SW/4, Sec. 3.
•	Local or Field Office)
Houston, Texas Percent of oil to be transported (Principal Place of Business)	d Other transporters author-
ized to transport oil from this unit are None REMARKS:	%
To change unit location.	
The undersigned certifies that the rules and regulations of have been complied with except as noted above and that gatherin the percentages of oil produced from the above described property be valid until further notice to the transporter named herein or uvation Commission of New Mexico.	g agent is authorized to transport and that this authorization will
Executed this theday ofDecember_	, 194_ <i>9</i> _
Shell_(NI Campana
	Company of Operator)
Ry Frank	R. Lovering
	ict Superintendent
State ofNew_Mexico	
State ofNew_Mexicoss. County ofLegss.	
Before me, the undersigned authority, on this day personally known to me to be the person whose name is subscribed to the abduly sworn on oath states that he is authorized to make this repostated herein and that said report is true and correct.	ove instrument, who being by me
Subscribed and sworn to before me, this thelat_2_day	ofDecember, 1949_
Notary Public in and for Las County,	Expires Sept-18, 1950 min
Approved:	
OIL CONSERVATION COMMISSION	
By ROLL O MUNICIPALLY H.	
	structions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

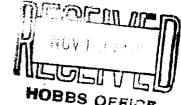
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Of Turker

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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ubscribed and sworn to before me this.................

Name Frank R. Lovering

Position District Superintendent

FORMATION RECORD

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0 2700 2920 4500	2 70 0 2920 4500 6674	2700 220 1580 2174	No samples taken. Dolomite, anhydrite, sand & shale. No samples taken. Dolomite, lime, anhydrite & shale.
Schl	umberger Top	B ;	
	5173 5232 6146 6497		Dense Zone Paddock Silt Zone Drinkard
DST #1: 6	500-66421		5/8" x 1" chokes. Tool open 173 min. Gas to surface in 6 min., mud in 43 min., oil in 50 min. Flowed 2 hrs. w/30 min. gauges as follows: 24.84, 14.0, 8.3, 10.4 bbls. oil, gravity 37.50 API. GOR 1060. Reversed out recovery. FBHP 575 to 1375 to 825 p.s.i. 15 min. shut in BHP 2500 p.s.i. Hydrostatic mud head 3275 p.s.i.
DST #2: 6	643 <u>–66</u> 74†		5/8" x 1" chokes. Tool open 120 min. Moderate air blow immediately, diminishing to weak air blow. Gas to surface in 50 min. Recovered 30' (0.22 bbls.) gas cut mud, 400' (2.97 bbls.) oil, cut 0.4% BS&W, gravity 39.4° API; 800' (5.94 bbls. salt water titrating 115,000 ppm total chlorides. FBHP 525 p.s.i. 15 min. shut in BHP 750 p.s.i. Hydrostatic mud head 3200 p.s.i.
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