District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico E. .gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

I.	I	REQUEST	FOR A	.LLOWA	ABLE	E AND A	UTHO	RIZAT	ION TO TE	RANSPO	RT	
		¹ Opera	ator name an							OGRID Numb		
Altura En						1579						
P.O. Box						(1)	³ Reason for Filing Code					
Houston T		5 Pool Na	ıme		CH - EFF. 3 -01-97							
				FUNITO				'155 NOD	_ .			
	-025-0651 operty Code	3	EUNICE BLINEBRY-TUBB-DRINKARD-NOR 8 Property Name					TH 22900 9 Well Number				
19524					NORTI	THEAST DRINKARD UNIT					307	
I. '	°Surface	Location	1							-		
UL or lot no.	Section	Township	Range Lot. Idn 37E		Fee	Feet from the North/South Line 660 SOUTH		Feet from the	East/West li	ine County		
<u>W</u>	3	215						DUTH	1980	EAST	LEA	
UL or lot no.	Bottom Section	Hole Loca		T v Yalo	15.	0	1 7 × 1 × 10			T		
JL of lot no.	Section	Township	Range	Lot. Idn	ree	et from the	North/South Line		Feet from the	East/West line	ine County	
Lse Code	13 Produci	ing Method Cod	e 14 Gas C	Connection Da	ate	¹⁵ C-129 Per	l mit Numb	er 16	° C-129 Effective	Date 17	C-129 Expiration Da	
F	IN	JECTION					• •					
		ransporte			<u>-</u>							
18 Transporter OGRID		ransporter Name and Address			20 POD 21 O/G		21 O/G		D ULSTR Locand Description			
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V. Produ	<u>icea wai</u> D	er				²⁴ POD ULS	TR Locati	on and Desc	rintion			
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V. Well (Completi	⊥ on Data										
25 Spud Date		26 R	²⁶ Ready Date			²⁷ TD		28	B PBTD	29	Perforations	
³⁰ Hole Sie			310 0			32 D 11 0					330-1-0	
Hole 2le			³¹ Casing & Tubing Size		ıze	32 Depth Set		epth Set		33 Sacks Cement		
								···				
							<u> </u>					
7. Well 7 34 Date New		35 Gas Delivery	Date	³⁶ Test D)ate	37 -	Test Lengt	h I	38 Thg. Pressure		39 Csg. Pressure	
				Test Bute		1031 20		"	10g. 11035aic	,	CSg. Flessuic	
		⁴¹ Oil		42 Water			³ Gas		⁴⁴ AOF		45 Test Method	
40 Choke Siz	ze				•		W-11-		1.02		1036 14001100	
⁴⁰ Choke Siz	ze			Division have	been	r		OTT CON	TOTOTA A MICA			
I hereby certi	ify that the ru	les of the Oil Co	onservation L		7				NSERVATION			
I hereby certi	ify that the ru	formation giver	onservation I above is true	and complet	te to	II . , ,	۱V' 🔠	A TO A COLOR OF A STATE OF	Strate of F	2000000 1	73.51	
I hereby certionplied with an e best of my king signature:	ify that the ru	formation giver	onservation I above is true	and complet	te to	Approved I	~J. 4				ON	
I hereby certion I hereby certion with an electron best of my know the signature: Printed name:	ify that the ru nd that the inf nowledge and	formation giver	onservation I	and complet	te to	Approved Title:	~,·				OM	
I hereby certi	ify that the ru nd that the inf nowledge and	formation giver	above is true	and complet	te to	Title:					ON .	
I hereby certionplied with an e best of my know the signature: Printed name: Steve McV Fitle: Chief Oper	ify that the rund that the inference and that the inference and the second seco	ficer	above is true	and complet	te to						ON	
I hereby certion I hereby certion mplied with a see best of my know the signature: Printed name: Steve McV Title:	ify that the rund that the information of the rund that the information of the rund that the rund th	ficer	phone:	3) 544-4		Title:					ON	