

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06513

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER INJECTOR

2. Name of Operator

Shell Western E&P Inc.

3. Address of Operator

(WCK 4435)

P.O. Box 576 Houston, TX 77001-0576

8. Well No.

307

9. Pool name or Wildcat

N. EUNICE BLINEBRY-TUBB-DRNKRD

4. Well Location

Unit Letter W : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 3 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3433' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: INJ PROFILE CORR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-01 TO 11-29-90:

POH W/INJ EQUIP. CO TO 6672'. SET CIBP @ 6060' & PKR @ 5500'. ATTEMPTD TO SQZ
BLINEBRY PERFS 5572' - 6030' W/150 SX CLS C CMT + .3% CF-1 FOLLOWED BY 150 SX CLS C
CMT + 2% CACL2. REL PKR & POH. DO CMT 5410' - 5672'. PT CSG TO 500#, HELD OK.
DO RATTY CMT TO 5802'. PT CSG TO 500#, LOST 100# IN 10 MIN. DO HARD CMT TO 5875'.
DO STRINGY CMT TO 5990', FELL FREE TO 6053' (CIBP). PT CSG TO 500#, LOST 100# IN 10
MIN. DO CIBP, PUSHED REMNANTS TO TD (6679'). PERF'D BLINEBRY/TUBB 5800' - 6069'
(2 JSPF). ACD PERFS 5800' - 6136' W/5460 GALS 15% HCL + 2000# ROCK SALT. SET RBP @
5870' & PKR @ 5860'. PT RBP TO 2000# FOR 5 MIN, HELD. REL PKR & RESET @ 5780'. LOAD
BACKSIDE, WOULDN'T HOLD PRES. REL PKR & RESET RBP @ 5720'. ATTEMPTD TO PRES BACKSIDE,
WOULD NOT. POH W/TOOLS. SET CIBP @ 6060'. ATTEMPTD TO SHEAR OFF, LEFT WL SETTING TOOL
& CCL IN HOLE. LATCHED ONTO FISH @ 6060'. POH, REC WL SETTING TOOL & CCL. SET CIBP
@ 5775' & CKR @ 5500'. ESTAB INJ RT THRU BLINEBRY PERFS 5572' - 5761'. SQZD
(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. H. Smitherman

TITLE REGULATORY SUPV.

DATE 2/04/91

TYPE OR PRINT NAME

J. H. SMITHERMAN

(713)

TELEPHONE NO. 870-3797

(This space for State Use)

ORIGINAL SIGNED BY DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11 1991

perfs 5572' - 5761' w/185 sx CIs "C" cmt + 2% CaCl₂. Had intended to pmp 49 bbls slur. W/14 bbls cmt slur on fm, pres locked up @ 3500 psi. Sting out of CIRC & attmptd to reverse circ cmt to pit, couldn't estab circ. Pull 5 stands & attmptd to circ, could not. Pull 5 stands & attmptd to circ, could not. POH w/tbg dmp'g 30 bbls excess cmt on top of CIRC. Tag TOC @ 4715'. DO cmt to 5740'. PT csg to 500# for 15 min, held. DO cmt to 5775'. PT csg to 500# for 15 min, held. DO CIBP @ 5775', pushed remnants to 6053'. Mld on CIBP @ 6053'. Plug fell free. Chased plug to 6644'. Dry drill on CIBP for 7 hrs, pushed CIBP's to 6670'. Swbd tbg dry. Inst inj equip, setting Guib UNI-VI Pkr @ 5552'. Circ'd inhib wtr. PT ann to 500# for 30 min, held. Retd well to inj.

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