

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL ☒ WELL EAB ☐ WELL OTHER	2. Name of Operator SHELL WESTERN E&P INC.	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	8. Farm or Lease Name NORTHEAST DRINKARD UNIT	9. Well No. 307
4. Location of Well UNIT LETTER <u>W</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat NORTH UNICE BLINEBRY-TUBB-DRINKARD OIL & GAS	
11. Elevation (Show whether DF, RT, GR, etc.) 3433' DF	12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER SQZ, LOG, OAP & ACDZ ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. POH w/prod equip.
2. Set cmt ret @ 5500'.
3. Sqz Blinebry perfs 5559' - 5950' w/100 sx Cls "C" cmt + .3% D60 followed by 50 sx Cls "C" cmt + 2% CaCl₂. POH w/ret.
4. DO cmt to 6000'. Pres tst sqz to 500#. Continue drlg thru CIBP's @ 6085' & 6150'.
5. Set cmt ret @ 6100'.
6. Sqz Tubb perfs 6185' - 6329' w/100 sx Cls "C" cmt + .3% D60 followed by 50 sx Cls "C" cmt + 2% CaCl₂. POH w/ret.
7. DO cmt to 6350'. Pres tst sqz to 500#. Continue drlg thru CIBP's @ 6390' & 6602', Md1 "D" Pkr @ 6604' & CIBP @ 6615'. CO to TD (6674').
8. Run GR/CNL log from ID to 5600'.
9. Perf Blinebry/Drinkard @ depths determined from log eval.
10. Acdz Blinebry/Drinkard - treatment sch based on log eval - using RBP & pkr.
11. TOH w/RBP & pkr.
12. Install prod equip & return well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING

DATE 5-18-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

MAY 23 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 20 1988
OCD
MOBES OFFICE