

NEW MEXICO OIL CONSERVATION COMMISSION
 SOUTHEAST REGISTRATION FINDER LEADERS TEST

Operator Shell Oil Company			Lease Livingston			Well No. 2	
Location of well	Unit 21	Sec 3	Trp 21	Trp 37	County Lea		
Name of Reservoir or Pool			Kind of Prod (Oil or Gas)	Method of Prod Flow, Lift	Prod. Medium (Tub or Gas)	Choke Size	
Upper Zone	Tubbs		Gas	Temporarily Abandoned	Tub		
Lower Zone	Drinkard		Oil	Temporarily Abandoned	CSG		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:00 p.m., 1-11-81

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>1:00 p.m., 1-12-81</u>		
Indicate by (X) the zone producing.....	<u>0</u>	<u>0</u>
Pressure at beginning of test.....	<u>0</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....	<u>0</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....	<u>Static</u>	<u>Static</u>
Well closed at (hour, date): <u>1:00 p.m., 1-12-81</u>	Total Time On Production <u>0</u>	
Oil Production _____	Gas Production _____	
During Test: <u>0</u> bbls; Grav. <u>0</u> ; During Test _____ MCF; GOR _____		
Remarks <u>Both zones T.A. Installed recorder for 24 hours to confirm status.</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production _____	Gas Production _____	
During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____		
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ Operator **Shell Oil Company**

Low Mexico Oil Conservation Commission _____ By M. C. Babcock **M. C. Babcock**

Original Signed by _____ Title **Section Supervisor Oil Accounting**

_____ Date **February 3, 1981**

INSTRUCTIONS

5. Following completion of Flow Test No. 1, the well shall again be shut in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut in while the previously shut-in zone is produced.
7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission at Southeast New Mexico Leaker Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form 1-11-58 shall also accompany the Leaker Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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