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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Livingston	
9. Well No. 2	
10. Field and Pool, or Wildcat Paddock	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Shut in
2. Name of Operator Shell Oil Company		
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		
4. Location of Well		
UNIT LETTER W , 660 FEET FROM THE South LINE AND 1980 FEET FROM		
THE East LINE, SECTION 3 TOWNSHIP 21S RANGE 37E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 3433' DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test Paddock zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-74 to 7-8-74

1. Set CIBP at 5550' and capped with 35' of cement.
2. Perforated 5 1/2" casing at 5303, 5312, 5317, 5324, 5332, 5353, 5362, 5367, 5377, 5416, 5420 and 5425' (13 holes). /5372
3. Acidized 5303-5425 with 4000 gal 15% NEA.
4. Set CIBP at 5250 and capped with 35' of cement.
5. Perforated 5 1/2" casing at 5102, 5107, 5116, 5121, 5133, 5138, 5149, 5157, 5164, 5170 (10 holes).
6. Acidized 5102-5170' with 3000 gal 15% NEA.
7. Pulled tubing and shut in well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. R. Greene</u>	TITLE <u>Staff Production Engineer</u>	DATE <u>7/25/75</u>
Orig. Signed by <u>John Ranyen</u>	TITLE <u></u>	DATE <u>7/25/75</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u>7/25/75</u>

CONDITIONS OF APPROVAL, IF ANY: