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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Livingston
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>W</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blirebry
11. Elevation (Show whether DF, RT, GR, etc.) 3433 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ OTHER Plug Back ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-73 to 11-27-73

- Set CIBP at 6390' and capped with 35' of cement to abandon Drinkard.  
Set CIBP at 6150' and capped with 35' of cement to abandon Tubb.
- Perforated 5 1/2" casing at 5559, 5566, 5581, 5594, 5602, 5606, 5618, 5624, 5630, 5636, 5670, 5709, 5714, 5720, 5727, 5733, 5742, 5796, 5806, 5810, 5822, 5826, 5835, 5898, 5914, 5920, 5927, 5932, 5944, 5950 (30 holes).
- Acidized 5559-5950 with 9000 gal 15% NEA
- Fracture treated with 20,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal.
- Ran 189 jts 2 1/2" tubing, hung at 5862'.
- Started test producing well to recover load.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

N. W. Harrison

TITLE Staff Production Engineer

DATE 2-14-74

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE