NO. OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101							
SANTA FE			Revised 1-1-65 SA, indicate Type of Lease STATE FEE X					
LAND OFFICE						A Gas Lease No.		
OPERATOR	-				.5, blate Oi.	a das Eerse No.		
T. C.					mm			
APPLICATIO								
la, Type of Work	THORK ENTITY TO		, or redo bre		7. Unit Agre	ement Name		
35.11			_	F-1				
. Type of Well DRILL DEEPEN PLUG BACK X						8, Farm or Lease Name		
OIL X GAS WELL	OTHER		SINGLE X	MULTIPLE ZONE	Livi	ngston		
2. Name of Operator					9. Well No.			
She11	2							
3. Address of Operator	10. Field and Pool, or Wildcat							
P. O.		Blinebry						
4. Location of Well	n <u>V</u> Loc	ATED 660	FEET FROM THES	outh une				
AND 1980 FEET FROM	Post	3	21S	37E NMPM				
AND 1980 FEET FROM	THE East LIN	E OF SEC.	TWP. ZIS	THE THE	12. County	77744		
					Lea			
4444444444				+++++++	4.11.11.11			
HHHHHH	444444	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	19. Proposed Depth	19A. Formation	on	20, Rotary or C.T.		
			PB 6115	Blineb	ry			
21. Plevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Flug. Bond	21B. Drilling Contro	uctor	22. Apprex	. Date Work will start		
3433 DF	Blank	et			Upon	approval		
23.	Р	ROPOSED CASING A	ND CEMENT PROGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DE	SETTING DEPTH SACKS OF		EST, TOP		
17 1/4"	13 3/8"	32.4	224'	31	00	Surface		
11"	8 5/8"	32	3148'	370	00	Surface		
7 7/8"	5 1/2"	15.5	6674'	50	00			
3. Perforate Bl	Model N packer 6150' and cap w inebry zone at cture treat and	ith 35' of ce selected inte	ment to abandervals from 5	don Tubb zoi	ne.	n Drinkard		
				APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES				
TIVE ZONE. SIVE BLOWOUT PREVENTE	ER PROGRAM, IF ANY.				REDUCTIVE ZONE	AND PAGEOSED NEW PRODUC		
I hereby certify that the information	of above is true and comp	olety to the bost of my	knowledge and belie Jarrison	f.				
Signed X	wold IT		roduction En	gineer	Date	13-73		
(This space for	in to lieur				The state of the s			

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY__

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LEGATION AND ACREAGE DEDICATION $\mathbf{F} = \mathbf{T}$

		All distances must t	e from the ou	ter boundaries	of the Section	on.	
Operator Shell Oi	1 Company		Lease Livingston				Well No.
Unit Letter Sect	tion 3	Township 21S	Hane	37E	County	Lea	
Actual Footage Location	of Well:			3 7D		Lea	
		ist line a		0 f	eet from the	South	Ifne
Ground Level Elev. 3433 DF	Producing For	^{mation} Lnebry	Pool	Diinahaa			Dedicated Acreage:
		ted to the subject	wall by co	Blinebry			40 Acres
2. If more than conterest and ro	one lease is yalty).	dedicated to the w	ell, outline	e each and id	dentify the	e ownership tl	nercof (both as to working
dated by committee Yes If answer is "full this form if neconders were allowable were as the second reconders with the second reconders were as the second recon	No If an ino," list the cossary.)	nitization, force-po- eswer is "yes;" type owners and tract de	oling. etc? of consoli scriptions all interest	idation which have a	actually b	een consolida	all owners been consoli- ated. (Use reverse side of munitization, unitization,
forced-pooling,	or otherwise)	or until a non-stand	ard unit, e	liminating su	ich interes	sts, has been	approved by the Commis-
	1			1			CERTIFICATION
				 		taired her	ertify that the information con- ein is true and complete to the knowledge and belief.
	+ 		neer weeken egge	· 	·	Position Staff Company Shell Date	Harrison Production Engineer Oil Company
	 			! }		11-13	certify that the well location
	1			 		notes of a under my s is true ar	this plot was plotted from field included surveys made by me or supervision, and that the same and correct to the best of my and belief.
			: 	1980'		Date Surveye	d
		660				Registered P and/or Land	refessional Engineer Surveyor
•	P4	Asr. 2640 20	historiagili oo teoo	·	9 IIIII 5-0 0	Cedificate N	0.