NUMBER OF COL	ores december	<del></del>					***			
	DISTRIBUTION							•		į
SANTA FF		-		EW MEXIC	OOILC	ONSER	HOLTAY	COMMISSIC	N	FORM C-103
U.S.G.S.										(Rev 3-55)
TRANSPORTER	OIL GAS			MISCELI	LANEOU	IS REP	ORTS O	N WELLS		
PRORATION OF	FICE		(Subm	it to appropri	iate Distri	ct Office	as per Con	nmission Rul		•
Name of Com		Chall	Oil Company		Addre		1010 AUG	1	<del>.7 '</del> (	New Mexico
Lease		PUGTI	<del></del>		Unit Letter		Township	JO MONT	Rang	
V	Livingst	on		2	W	3	Township	518	Kang	37 <b>E</b>
Date Work Pe 7-14-62		60	Pool	Drinkard	,		County	Lea		
1-14-02	wife O-1-	QC.	THIS IS	A REPORT (		abbrobria	te block)			
Beginni	ng Drilling O	peration		sing Test and				Explain):		
Pluggin	8	•		medial Work	Ž					
Detailed acco	ount of work	ione na	ture and quantity	of materials 11	sed and re	culte obta	ined		· · · · · · · · · · · · · · · · · · ·	
5. Perf v/1 6. Ran 7. Spot 8. Pull	Baker CII orated 5 JSPF. Baker FBF ted 500 g ed 4 /its.	iP and 1/2" IC on rallor	3" X-line to as 15% RDA or subing, set m	on wire - 6508', abing to 6 to bottom.	line. , 6521' 5570' an	- 6527' d hydro	, 6551' stested	- 6560', to 8000 pi	and (	6565 <b>' - 6570'</b>
20 - 10. Pull 11. Set	40 Mesh ed tubing	sand/	gallon in 3	stages us cacker on (Continue	ing bal	l scale e at 64 ck of r	ers. 100'. Mage)	20# MARK 1	II Add	mite and l#
20 - 10. Pull	40 Mesh ed tubing Baker Mod	sand/ sand lel N	gallon in 3 packer. Production p	cacker on  (Continue Position	wireling bal	e at 64	ors.  100'.  Company			
20 - 10. Pull 11. Set	40 Mesh ed tubing Baker Mod	sand/	gallon in 3 packer. Production p	cacker on  (Continue Position Product	wireling bal wireling and on baction For	e at 64 ck of r	ors.  OO'.  Company	Shell Oil		
20 - 10. Pull 11. Set	40 Mesh ed tubing Baker Mod	sand/ sand lel N	gallon in 3 packer. Production p	cacker on  (Continue Position Product OW FOR RE	wireling bal wireling bal on bal	e at 64 ck of r	ors.  OO'.  Company	Shell Oil		
20 - 10. Pull 11. Set	40 Mesh ed tubing Baker Mod	sand/ sand lel N	gallon in 3 packer. Production p	cacker on  (Continue Position Product OW FOR RE	wireling bal wireling and on baction For	e at 64 ck of r	ers.  100'.  220'.  Company  EPORTS Of	Shell Oil	Соверх	any
10. Pull 11. Set	40 Mesh ed tubing Baker Mod	sand/ sand lel N	gallon in 3 packer. Production p	Continue Position Product ORIGIN	wireling bal wireling bal on bal	e at 64 ck of r	Company Producing	Shell Oil	Соверх	
10. Pull 11. Set	Ho Mesh ed tubing Baker Mod  Ho Bo	sand/g and sel N	gallon in 3 packer. Production p  oks  FILL IN BEL	Continue Position Product ORIGIN PBTD	wireling bal wireling bal on batton For EMEDIAL WELL	e at 64 ck of r	Producing 6601	Shell 011 NLY Interval ' • 6607'	Comp.	mpletion Date 3-24-50
Witnessed by  D F Elev.  Tubing Diame	H. B.	sand/g and sel N	gallon in 3 packer. Production p  bks  FILL IN BEI	Continue Position Product ORIGIN	wireling bal wireling bal on batton For EMEDIAL WELL	e at 64 ck of r eman	Producing	Shell 011 NLY Interval ' • 6607'	Comp.	any mpletion Date 3-24-50
10. Pull 11. Set  Witnessed by  DF Elev.	H. B.	sand/g and sel N	gallon in 3 packer. Production p  oks  FILL IN BEL  6674* Tubing Depth	Continue Position Product OW FOR RE ORIGIN PBTD	wireling bal wireling bal on batton For EMEDIAL WELL	e at 64 ck of r eman	Producing 6601	Shell 011 NLY Interval ' • 6607'	Comp.	mpletion Date 3-24-50
Witnessed by  D F Elev.  Tubing Diame	H. B.  3433' eter 2 1/2 erval(s)	sand/g and sel N	gallon in 3 packer. Production p  bks  FILL IN BEI	Continue Position Product OW FOR RE ORIGIN PBTD	wireling bal wireling bal on batton For EMEDIAL WELL	e at 64 ck of r eman	Producing 6601	Shell 011 NLY Interval - 6607' Oil Stri	Composition of the Confession	any  mpletion Date  3-24-50  h 674
Perforated Int	H. B.  3433' eter 2 1/2 erval(s)	sand/g and sel N	gallon in 3 packer. Production p  oks  FILL IN BEL  6674* Tubing Depth	Continue Position Product ORIGIN PBTD	wireling bal wireling d on ba tion For MEDIAL V AL WELL Produc	e at 64 ck of r eman WORK RE DATA	Producing 6601	Shell 011 NLY Interval ' • 6607'	Composition of the Confession	any  mpletion Date  3-24-50  h 674
Perforated Int	H. B.  3433' eter 2 1/2 erval(s)	sand/g and sel N	gallon in 3 packer. Production p  oks  FILL IN BEL  6674* Tubing Depth	Continue Position Product ORIGIN PBTD	wireling bal wireling bal on batton For EMEDIAL WELL	e at 64 ck of r eman WORK RE DATA	Producing 6601	Shell 011 NLY Interval - 6607' Oil Stri	Composition of the Confession	any  mpletion Date  3-24-50  h 674
D F Elev. Tubing Diame Perforated Int Open Hole Int	H. B.  3433' eter 2 1/2 erval(s)	sand/g and lel N Broc	gallon in 3 packer. Production p  oks  FILL IN BEL  6674* Tubing Depth	Continue Position Product ORIGIN PBTD  6590'  RESULT: Gas Pr	wireling bal wireling d on ba tion For MEDIAL V AL WELL Produc	ck of reman WORK REDATA	Producing 6601	Shell 011 NLY Interval - 6607' Oil Stri	Company Compan	any  mpletion Date  3-24-50  h 674
Witnessed by  D F Elev.  Tubing Diame  Perforated Int  Open Hole Int	H. B.  3433' eter 2 1/2 erval(s)	sand/g and lel N Broc	gallon in 3 packer. Production p  oks  FILL IN BEL  6674'  Tubing Depth  Oil Production	Continue Position Product ORIGIN PBTD  6590'  RESULT: Gas Pr	wireling bal	ck of reman WORK REDATA	Producing 6601 ter 5 1/2" tion(s)	Shell 011 NLY Interval - 6607' Oil Stri	Company Compan	mpletion Date 3-24-50 h 674  K Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	H. B.  3433! ster  2 1/2 serval  Date of Test	sand/g and hel N	gallon in 3 packer. Production p  oks  FILL IN BEL  6674'  Tubing Depth  Oil Production	Continue Position Product OW FOR RE ORIGIN PBTD  6590'  RESULT: Gas Pr MC	wireling bal	ck of reman WORK REDATA	Producing 6601 ter 5 1/2" tion(s)	Shell 011 NLY Interval - 6607' Oil Stri	Comparing Dept (5)	mpletion Date 3-24-50 h 674  K Gas Well Potential
Vitnessed by  D F Elev.  Tubing Diame  Perforated Int  Open Hole Int  Test  Before Workover  After	H. B.  3433! ster 2 1/2 serval  Date of Test  Dead  8-1-66	sand/g and hel N	gallon in 3 packer. Production p  ks  FILL IN BEI  6674' Tubing Depth  Oil Production BPD	Continue Position Product OW FOR RE ORIGIN PBTD  6590'  RESULT: Gas Pr MC	wireling bal wirel	ck of reman  WORK REDATA  ing Diame  ing Forma  KOVER  Water P  B	Producing 6601 ter 5 1/2" tion(s)	Interval  - 6607  Oil Stri  GOR  Cubic feet	Compared to the control of the contr	mpletion Date 3-24-50 h 674  K  Gas Well Potential MCFPD
Vitnessed by  D F Elev.  Tubing Diame  Perforated Int  Open Hole Int  Test  Before Workover  After	H. B.  3433! ster 2 1/2 serval  Date of Test  Dead  8-1-66	sand/g and hel N	gallon in 3 packer. Production p  ks  FILL IN BEI  6674: Tubing Depth  Oil Production BPD	Continue Position Product OW FOR RE ORIGIN PBTD  6590'  RESULT: Gas Pr MC	wireling bal wirel	e at 64 ck of I eman WORK RE DATA ing Diame ing Forma KOVER Water P B	Producing 6601 ter 5 1/2" tion(s)	Shell 011 NLY Interval 6607 Oil Stri  GOR Cubic feet  formation give ge.  Original Sig.	Comparing Dept (5)	mpletion Date 3-24-50 h 674  Kk  Gas Well Potential MCFPD  1. e is true and complete
Vitnessed by  D F Elev.  Tubing Diame  Perforated Int  Open Hole Int  Test  Before Workover  After Workover	H. B.  3433! ster 2 1/2 serval  Date of Test  Dead  8-1-66	sand/g and hel N	gallon in 3 packer. Production p  ks  FILL IN BEI  6674: Tubing Depth  Oil Production BPD	Continue Position Product OW FOR RE ORIGIN PBTD  6590'  RESULT: Gas Pr MC	wireling bal wirel	e at 64 ck of I ck of I eman WORK RE DATA ing Diamer ing Forma KOVER Water P B	Producing 6601  ter 5 1/2"  tion(s)  roduction PD  that the in my knowledge King	Interval  - 6607  Oil Stri  GOR Cubic feet  formation give ge.  Original Sia V. L. Ki	Compared Sylving	mpletion Date 3-24-50 h 674  Kk  Gas Well Potential MCFPD  1. e is true and complete

Shell Oil Company

- Tubing string: 3 jts. 2", 10 rd, non-upset w/bull plug on bottom at 6492'; perforations drilled in tubing 6489' 6492'; 2" seating nipple at 6464'; Baker Model D assembly 6400'; 2" Baker tubing recepticals No. 40 at 6397'; 1-2' x 4' tubing sub; 2" Garrett slide valve 6390' 6393' run in open position; 207 jts. (6389') 2 l/2", EUE, 8rd, v/l-2', l-4' and l-10' sub on top of tubing.
- eff ford isconsise.

  13. Recovered oil load. Still 118 BW under load, will run Backer Leakage Test when w/1-2', 1-4' and 1-10' sub on top of tubing.
- err road recovered.

   Drinkerd: In St hours flowed to Bo + 1 BW thru 20/64" choke.

  FTP 150 psi.