Submit 3 Copies to Approriate District Office		ew Mexico nd Natural Resouces			
DISTRICT I				FORM C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240	OH CONCEDUA	TION DIVICION	WELL API NO.	Revised March 25, 1999	
DISTRICT II					
811 South First. Artesia, NM 88210	2040 South Pacheco		30-025-06514		
<u>DISTRICT III</u>	Santa Fe, NM 87505		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410				TE: FEE	
DISTRICT IV	Amended to Correct	1'00	<ol> <li>State Oil &amp; Gas Lease No.</li> </ol>		
2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name			
PROPOSALS.)	.)		Livingston		
1. Type of Well:					
🗹 OIL WELL	GAS WELL OTHER				
2. Name of Operator			8. Well No.		
Apache Corporation 3. Address of Operator	-			3	
			9. Pool name or Wildcat		
2000 Post Oak Blvd., Ste. 1	0 Post Oak Blvd., Ste. 100, Houston, Texas. 77056-4400		Penrose Skelly; Grayburg		
4. wen Location Unit LetterW	: 560 Feet From The SOL		Feet From The <u>East</u>	Line	
Section 3	Township 21S Range	37Е ммрм	Lea County		
10. Elevation (Show whicher DF, RKB, RT, GR, etc.)					
	<u>3421' GR</u>		·····		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				)F:	
Perform Remedial Work	Plug and Abandon	Remedial Work	🗌 Alt	ering Casing	
Temporarily Abandon	Change Plans	Commence Drill	ing Operations 🔲 Plu	g and Abandonment	
Pull or Alter Casing		Casing Test and Cement Job			
Other		✓ Other	Plugback		

- 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
  - 9/11/00 MIRU. Pull out of hole w/ production equipment.

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- 9/12/00 Run in hole w/ CIBP, set @ 7100' & dump cement on top. Pull out of hole. Pick up & run in hole w/ CIBP, set @ 5550' & dump cement on top. Pull out of hole.
- 9/13/00 Test casing to 1000#. Perforate casing w/ 4 holes @ 4015'. Obtain circulation.
- 9/14/00 Cement squeeze behind 5-1/2" casing w/ 590 sx cement. Circulate 80 sx to pit.
- 9/18/00 Run in hole w/ 4-3/4" bit. Tag cement @ 3865'. Drill out cement to 4015'. Circulate hole clean. Pull out of hole w/ bit. Pressure test casing to 3500#.
- 9/19/00 Perforate Grayburg @ 3853' 3858', 3864' 3870', 3886' 3908', 3921' 3925', 3932' 3962'.
- 9/20/00 Acidize Grayburg w/ 3000 gals 15% HCL.

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- 9/21/00 Frac Grayburg w/ 24400 gals gel & 40000# 12/20 sand. Tag sand @ 3875'. Clean out sand to PBTD @ 4015'.
- 9/25/00 Run in hole w/ production equipment & set @ 3975'. Set pumping unit. Return to production.

Thereby certify that the information above is true and complexity SIGNATURE	te to the best of ny knowledge and bel ef.	TILE Sr. Engineering Technician	DATE	10/24/00
TYPE OR PRINT NAME Debra J. Anderso	on		TELEPHONE NO.	713-296-6338
(This space for State Use) APPROVED BY	TITLE	Mate Store i in	DATE	- ÷ ÷
CONDITIONS OF APPROVAL, IF ANY:				
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