State of New Mexico E zy, Minerals and Natural Resources

State	Lease-6	copies
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DISTRICT I									Form C-10		
1625 N. French Dr., Hobbs, N	IM 88240						WELL API NO.		Revised March 25, 199		
DISTRICT II	CRICE II SOUTH FIRST, Artesia, NM 88210 OIL CONSERVATION DIVISION							30-025-06514			
DISTRICT III 2040 South Pacheco								5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505								STATE FEE			
DISTRICT IV		A	mended to C	orrect Paol			6. State Oil & C	as Lease No.			
2040 South Pacheco, Santa Fe			7.001.001.001	COLUMN AND	1 3 775 T	0.0					
WEL.	L COMPLETI	ON OR R	ECOMPLETI	ON REPORT	AND L	OG	7. Lease Name	or Unit Agreemen	ut Name		
DRY OTHER b. Type of Completion:								Livingston			
☐ New Well	Workover	Deepe	en 🔽 Plug B	ack Diff.	Resvr.	Other					
2. Name of Operator					*****		8. Well No.				
Apache Corporation								9. Pool name or Wildcat			
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000 4. Well Location								Penrose Skelly; Grayburg			
Unit Letter		560	Feet From The	South	Line and	2030	Feet From The	Ea	AST_Line		
Section	Town	nship	21S . Date Compl. (Ready to		37E	NMPM tions (DF& RKB, RT, GR,		County 14. Elev. Casingl			
10. Date Spudded	111. Date 1.D. Reached	112	Date Compt. (<i>Reday t</i> 9/2:		13. Eleva	3421'	GR	14. Elev. Casingi	nead		
15. Total Depth	16. Plug Back T.		17. If Multiple Cor	mpl. How	·	18. Intervals	Rotary Tools		Cable Tools		
8094 19. Producing Interval(s), of		015 Bottom, Name	Many Zones?			Drilled By	<u> </u>	20. Was Directio	nnal Survey Made		
Grayburg 3853 -											
21. Type Electric and Other	Logs Run						22. Was Well C	ored			
23.			010010	020000			l				
CASING SIZE	WEIGHT LI	2 /ET	DEPTH SET	RECORD (Re		l strings set in	well) ITING RECO)DI)	AMOUNT PULLED		
13-3/8	32#	3.71.1.	224 17-1/4				lated to Surface		AMODITICLED		
8-5/8	32#		3147 11				ulated to Surface				
5-1/2	15.5# &	17#	7968	<u>7-7/8</u>	7-7/8 1090 sx / Circ			culated to Surface			
						 					
24.	<u> </u>	LINER REC	ORD	<u> </u>	25.		 ,	TUBING REC	CORD		
SIZE		воттом	SACKS CEMENT	SCI-EEN		SIZE	DEP	TH SET	PACKER SET		
						2-3/8	3	975			
26. Perforation record	l Contornal piga an	d aurah ad			27 40	TID SHOT ED ACT	TIDE CEME	NEC COLIER	ZIZ DTC		
26. Perforation record	i (iliterviu, size, air	u number)				EPTH INTERVAL	TURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
Grayburg 3853-58, 6	54-70, 86-3908, 21	-25, 32-62	- 4" - 268 Hole	es		3853 - 3962	Acidize w/ 3000 gals 15% HCL				
							Frac w/ 244	00 gals gel &	40000# 12/20 sand		
CIBP @ 5550' w/ 35	' cement				ļ						
Blinebry 5604-5951 (Abandoned)						5604 - 5951 Cement squeeze w/ 250 sx		X			
Drinkard 6450 - 6750 (Abandoned)					6450 - 6750	Cement squeeze w/ 250 sx		x			
CIBP @ 7100' w/ 35'	' cement				-						
Wantz Abo 7140-729	0 (Abandoned)										
28.				PRODUC'							
Date First Production 9/25/00			[ethod (Flowing, gas lift, p Pumping - 1.5"	Rod In	isert			atus (<i>Prod. or Shut-in</i>) Producing		
Date of Test 10/4/00	Hours Tested 24	C	i i	Prod'n For C Test Period	он - вы. 132	Gas - MCF 125	Water - Bt 94	i.	Gas - Oil Ratio 947		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - Mo	CF	Water - Bbl.		•	Dil Gravity - API - (Corr.) 35.4		
29. Disposition of Gas (Sold	Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By				
Sold							Anache ('orporation	1		

Debra J. Anderson

Title Sr. Engineering Technician Date 11/27/00

30. List Attachments

30. List Attachments
C-103 Sundry Notice / C-104
31. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed
Name
Debra J. Ande

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. Devonian T. 7 Rivers T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. Gallup T. San Andres T. Simpson T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Delaware Sand T. Tubb T. Todilto T. T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler T. Wingate T. Wolfcamp T. Chinle Т. T. Penn Т. T. Pennain T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, from to No. 2, from to No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from _____to No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology Thickness in Feet From To Lithology

District I 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Deparament

Form C-102 Revised October 18, 1994

Instruction on Back

Submit to Appropriate District Office State Lease - 4 Copies

OIL CONSERVATION DIVISION

2040 S. Pacheco

Santa Fe, New Mexico 87505

1000 Rio Brazos Rd., Aztec, NM 87410

P O Drawer DD, Artesia, NM 88210

District II

District III

District IV

AMENDED REPORT

Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code ³ Pool Name 30-025-06514 50350 Penrose Skelly: Grayburg ⁴ Property Code ⁵ Property Name ⁶ Well Number 23108 Livinaston 7 OGRID No. 8 Operator Name ⁹ Elevation 000873 Apache Corporation 3421 ¹⁰ Surface Location UL or Lot No. Section Range Township Lot Idn Feet from the North/South line Feet from the East/West line County W **21S** 37E 560 South 2030 East Lea ¹¹ Bottom Hele Location If Different From Surface UL or Lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 14 Order No. 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

