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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
SHELL OIL COMPANY
3. Address of Operator
P. O. BOX 991, HOUSTON, TX 77001
4. Location of Well
UNIT LETTER 0 560 FEET FROM THE south LINE AND 2030 FEET FROM
THE east LINE, SECTION 3 TOWNSHIP 21S RANGE 37E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Livingston
9. Well No.
3
10. Field and Pool, or Wildcat
Drinkard/Blinebry

11. Elevation (Show whether DF, RT, GR, etc.)
3433' DF

12. County
Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidize Blinebry & Drinkard Zones

5-13-80: Pulled prod. equipment

5-14-80: Set RBP @ 6770' + pkr @ 6390'. Acid treated Drinkard perms 6450'-6750' w/2400 gals 15% NEA in 3-800 gals stages, mixing + ppg 200# benzoic acid flakes + 400# rock salt between stages. Raised RBP to 6000' + set pkr @ 5680' to acid treat Blinebry perms 5708'-5951' w/2400 gals 15% NEA in 3-800 gals stages. Mixing + ppg 200# benzoic acid flakes + 400# rock salt between stages. Raised RBP to 5680' + set pkr @ 5500' acid treat Blinebry perms 5604'-5642' w/1500 gals 15% NEA in 2-750 gal stages. Mixed + pumped 100# benzoic acid flakes + 200# rock salt between stages. Ran 2" x 4' perf'd sub, 2" SN + 218 jets 2" EUE 8rd thread tbg 6775' + hung @ 6782'. SN @ 6777'.

5-15-80: Ran 2" x 1 1/4" x 16" Continental Emsco pump w/1" strainer nipple on 208-3/4", 62-7/8" rods RDP. Started well to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SR. ENGR. TECH. DATE 5-30-80

APPROVED BY Jerry Sexton TITLE Dist. J. Supv. DATE JUN 9 1980