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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Livingston
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>W</u> <u>560</u> FEET FROM THE <u>south</u> LINE AND <u>2030</u> FEET FROM <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3433' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Commingle and Install Pumping Equipment	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-13-78: Killed well w/ lease crude. Pulled production equipment.

3-14-78: Ran 2" tbg and hung @ 6787'. Ran 2" x 1 1/2" x 16' pump.

3-19-78: Set ppg unit and started well to ppg.

3-20-78 thru 4-23-78: Testing.

4-24-78: In 24 hrs. ppg 30 BO and 12 BW. Gravity of oil 34.5 @ 60°. Gas rate 580 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. W. Tullos</u>	TITLE <u>G. W. Tullos Senior Production Engineer</u>	DATE <u>5-30-78</u>
APPROVED BY <u>Orig. Signed by Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>JUN 02 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		