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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Livingston
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>W</u> <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3433 DF		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Dually complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-74 to 5-10-74

1. Pulled tubing and packer.
2. Perforated additional Blinebry pay at 5604, 5620, 5628, 5636, 5642, 5854, 5864, 5893, 5901, 5930, 3939, 5951 (12 holes).
3. Acidized 5854-5951 with 2000 gal 15% NEA.
4. Acidized 5708-5745 with 1000 gal 15% NEA.
5. Acidized 5604-5642 with 1600 gal 15% NEA.
6. Long string tubing detail: Set Baker Lok-set packer at 6385-92', 23 jts 2" tubing, Baker Model K single grip dual packer at 5672-76', 167 jts 2 1/16" tubing.  
Short string tubing detail: 172 jts 2 1/16" tubing set in packer at 5672'.
7. Placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed N. W. Harrison TITLE Staff Production Engineer DATE 5-16-74

Orig. 5-16-74  
To

REVIEWED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: