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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>SHELL OIL COMPANY</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. BOX 1509, MIDLAND, TEXAS 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>W</b> <b>560</b> FEET FROM THE <b>South</b> LINE AND <b>2030</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	8. Farm or Lease Name <b>Livingston</b>
	9. Well No. <b>3</b>
	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3433 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

**Temporarily abandon Blinebry and recompleate in Drinkard** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-73 to 11-25-73

1. Pulled tubing. Perforated 5 1/2" casing at 6450, 6464, 6469, 6480, 6493, 6505, 6517, 6523, 6532, 6540, 6553, 6559, 6570, 6583, 6591, 6607, 6632, 6684, 6650, 6657, 6664, 6674, 6679, 6689, 6700, 6707, 6707, 6719, 6726, 6733, 6741, 6750 (31 holes) with 1 JSPF.
2. Acidized 6450 - 6750 with 9000 gal 15% NEA.
3. Fracture treated with 28,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal.
4. Ran 207 jts 2" tubing and Baker Model R packer, set packer at 6408 - 6412'.
5. Placed on production.

**Blinebry temporarily abandoned above packer set at 6412.**

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**N. W. Harrison**

**Staff Production Engineer**

DATE **12-11-73**

SIGNED *N. W. Harrison*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: