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NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

OIL CONSERVATION COMMISSION HOBBS-OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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Position Division Exploitation Engineer

Representing Shell Oil Company Company or Operator.

Address _

Box 1457, Hobbs, New Mexico

My Commission expires My Commission E.pl.cs Sept. 16, 195 &

FORMATION RECORD TO THICKNESS FORMATION						
2900 3150 6695 7480 7590 7915 7970 8077 8082	2900 3150 6695 7480 7590 7915 7970 8077 8082 8094	THICKNESS IN FEET 2900 250 3545 785 110 325 55 107 5	No samples taken Dolomite, anhydrite, sand, and shale Dolomite, lime, anhydrite, and shale Dolomite, lime, and shale Shale Sand and shale Limestone Dolomite Granite wash Granite			
	SCHLUMBERGER					
McKee _	nger Dolomite Wa sh	7594 (-4161	;) ;)			
DST 1:	7612-7764 (152' Mc Kee	sand)	5/8" BC & 1" TC on 3 1/2" DS. Packer seat failed momentarily upon opening test tool allowing entry of considerable mud into perforations before seat obtained by lowering pipe approximately 1 1/2 feet. Tool open 123 min. Gas to surface in 16 min. VoluTSTM. No fluid flow. Recovered 26.8 bbls. oil. 0.6 bbls. oil & gas cut mad and 0.6 bbls. drilling mud. Oil varied from clean to 90% mud cut Clean to 1450 psi. 15 min. SIBHP 2000 psi. Positive Test.			
DST 2:	7881-7913 (32' Connell	sand)	5/8" BC. 3 1/2" DS. varying TC's. Tool open 285 m Gas in 3 min., mud in 11 min., oil in 12 min. Cleto pits 5 min., then turned to tank. Flowed 104 barrels oil in 4 1/4 hours. Gravity 40.10 API. Average cut 0.4% BS & 0% water. SIEHP (1 hour) 2745 psi. HMH 4100 psi. Circulated recovery. Positive Test.			
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