## NEW MEXICO OIL CONSERVATION COMMISSION

## NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such the proposed plan are considered advisable, a copy of this notice showing such the proposed plan are considered advisable, a copy of this notice showing such the proposed plan are considered advisable, a copy of this notice showing such the proposed plan are considered advisable, a copy of this notice showing such the proposed plan are considered advisable, a copy of this notice showing such the proposed plan are considered advisable, a copy of this notice showing such that the proposed plan are considered advisable, a copy of this notice showing such that the proposed plan are considered advisable, a copy of this notice showing such that the proposed plan are considered advisable, a copy of this notice showing such that the proposed plan are considered advisable, a copy of this notice showing such that the proposed plan are considered advisable, a copy of this notice shows the proposed plan are considered advisable.

		•	copy will be returne		HO	BBS-OFFICE	
			Hobbs, New	Mexico	12-2	7-51	
			Place			Date	
Notice he	reby is given t	hat it is our intention	to comme <b>nce</b> the dril	ling of a well to b	e known as		
	Shell O	il Company	Livingston	well N	то4	in SE/4	
Sec3		1-8 , R 37- <b>E</b> ,					
			3 <b>80</b> fee				
	N R-37-	E (E.) (E.) line	(E.) (E.) line of the above section.  (Give location from section lines. Cross out wrong directions.)				
		(Give loca					
			ne oil and gas lease is	No	Assignment No.		
Sec. 3		21 If patented la	nd the owner is	C. H. L1	vingston	·····	
				***************************************		••••••	
		S If government	land the permittee is			•••••	
	<b>x</b>	Address	MB-49-1				
ADTAG	40 ACOPES		Shell Oi				
	40 ACRES		Box 1957				
		We propose to	drill well with drillin				
		s well in conformance					
e propose to	o use the follo	wing strings of casing	and to land or ceme	nt them as indicat	ed:		
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement	
7 1/4"	13 3/8#	48 <del>#</del>	New	225	Cemented	300	
	i .	32#	New	3150	Cemented	2200	
1"	8 5/8*	) - " .		_			
_			New	8000	Comented	800	
7/8*	5 1/2"	17# 15.5#	New	8000	Cemented	800	
7/8* changes in	5 1/2* Liner the above pla	17# 15.5#	ve will notify you bef	ore cementing or	landing easing. We		
rst productiv	5 1/2" Liner the above pla	17# 15.5# and become advisable vand should occur at a d	ve will notify you befepth of about	ore cementing or feet	landing easing. We	estimate that the	
7/8# changes in est productiv	5 1/2" Liner the above pla	17# 15.5#  this become advisable vind should occur at a d  The 5 1/2" cas	ve will notify you befepth of about	ore cementing or 85 feet	landing casing. We	estimate that the	
7/8* changes in	5 1/2" Liner the above pla	17# 15.5#  this become advisable vind should occur at a d  The 5 1/2" cas	ve will notify you befepth of about	ore cementing or 85 feet	landing casing. We	estimate that the	
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7/8# changes in	5 1/2" Liner the above pla	17# 15.5#  this become advisable vind should occur at a d  The 5 1/2" cas	ve will notify you befepth of about	ore cementing or 85 feet	landing casing. We	estimate that the	
7/8# changes in est productiv	5 1/2* Liner the above playe oil or gas satormation:	17# 15.5#  this become advisable vind should occur at a d  The 5 1/2" cas	ve will notify you befepth of about	ore cementing or 85 feet	landing casing. We	estimate that the	
7/8# changes in est productive dditional inf	5 1/2" Liner the above pla ve oil or gas sa formation:	17# 15.5#  and should occur at a d  The 5 1/2" cas 2950' as a lor	ve will notify you befepth of about	ore cementing or 85 feet ng in the 8 ring complet	landing casing. We  5/8 <sup>#</sup> casing @	estimate that the	
7/8* changes in st productive dditional inf	5 1/2" Liner the above pla ve oil or gas sa formation:	17# 15.5#  and should occur at a d  The 5 1/2" cas 2950' as a lor	ve will notify you befepth of about	ore cementing or 85 feet ng in the 8 ring complet	landing casing. We  5/8 <sup>#</sup> casing @	estimate that the	
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7/8* changes in st productive dditional inf	5 1/2" Liner the above pla ve oil or gas sa formation:	17# 15.5#  and should occur at a d  The 5 1/2" cas 2950' as a lor	ve will notify you befepth of about	ore cementing or 85 feet  ng in the 8 ring complete	landing casing. We	approximat	
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