District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

For

State of New Mexico E y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

AMENDED	REPORT

O Box 2088, Santa Fe											
<u>[. </u>	REQU	JEST F	OR A	LLOWA	BLE AND	AUTH	ORIZA	TION TO T	RANS	PORT	<u>r</u>
Shell Western		¹ Operator	name ai	nd Address				2	OGRID I	Number	,= ,
P.O. Box 576						020676					
Houston, TX	77001						(3 F	Reason for		de
4 API N	lumber				5 Pool	Name		\(\)		CO 6 P	ool Code
30-025-06516 EUNICE B					BLINEBRY-TU	BB-DRINI	KARD-NO	RTH	1		
Property		8 Property Name								ll Number	
0101		NORTHEAST DRINKARD UNIT						302			
I. Sul	rface Loca	tion		T 	15.						
JU OL			nge 37E	Lot. Idn	Feet from the 660'	1	South Line	Feet from the	1	est line	County
10	ttom Hole	Locatio	m	<u></u>	1 000		JOIN	330'	WE	ST	LEA
	ction Towns		nge	Lot. Idn	Feet from the	North/S	South Line	Feet from the	Fact/M	est line	
								1 set from the	Last W	est line	County
Lse Code P	roducing Metho	od Code 14		onnection Dat			er l	C-129 Effective	Date	¹⁷ C-12	9 Expiration
I. Oil and G		224222	8	/13/61		N/A	L_	N/A			N/A
Transporter		Transporte	r Name		20 PO		T 44 0/0				
OGRID		and Add			Z FO	U	21 O/G		D ULSTR and Descr		i
007440*	EOTT Ene		line L	P	2264	710	0	A, SEC. 02,			· · · · · · · · · · · · · · · · · · ·
	P. O. Box Houston,		10 46	200				NEDU CENTA	RAL BAT	TERY	
V	*THIS OGRI								· · · · · · · · · · · · · · · · · · ·		
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				037480.							
. Produced	Water			037480.							
²³ POD					24 POD ULS	TR Location	n and Desc	ription			
²³ POD 2264750	A, SE	EC. 02, 1			24 POD ULS	TR Location	on and Desc	ription			
²³ POD 2264750 Well Comp	A, SE	EC. 02, 1	Γ21S,			TR Locatio					
²³ POD 2264750	A, SE	EC. 02, 1	Γ21S,		²⁴ POD ULS	TR Location		ription		²⁹ Perfo	rations
²³ POD 2264750 Well Comp	A, SE	EC. 02, 1 a ²⁶ Ready I	Γ21S,		²⁷ TD		28		33 5 2		
23 POD 2264750 Well Comp 25 Spud Date	A, SE	EC. 02, 1 a ²⁶ Ready I	Γ21S,	R37E	²⁷ TD				33 Sa	²⁹ Perfo	
23 POD 2264750 Well Comp 25 Spud Date	A, SE	EC. 02, 1 a ²⁶ Ready I	Γ21S,	R37E	²⁷ TD		28		33 Sa		
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23 POD 2264750 Well Comp 25 Spud Date 30 Hole Sie	A, Si letion Data	EC. 02, 7 a 26 Ready I	Γ21S,	R37E	²⁷ TD		28		33 Sa		
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MR TRET (大学報告、シスターカンス) (1994年) 最初などの意識をおより、WA

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