ENERGY AND MITHERALS DEPARTMENT

OIL CONSERVATION DIVISION

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	111	SANTA FE,	NEW MEXICO 8750	1			
	LAMO DEFICE	•					
	TAARSCONTEA UIL	REQUEST	FOR ALLOWABLE				
	5-4-1-00	AUTHORIZATION TO TR	AND ANSPORT OIL AND MAY		•		
1.	Chatalon olines		THE THE THE THE	URAL, GAS			
	Shell Western						
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	Newson(s) for liling (Check proper	y Ashford, P.O. Box 991	, Houston, Texas	77001			
	Now well	Change in Transparier of:	Other [Pleas	e esplainj			
	Recompletion Change in Ownership X		7 Cos 🔲				
If change of ownership give name Shell Oil Company, P.O. Box 991, Houston, Texas 77001							
	Lease Name	Well No. Pool Name, Includin	g Formation	Vice of t	·	_	
	Livingston	5 Blinebry Oi		Kind of Lea State, Feder		Lease	
•		(a) So !!		<del></del>			
ı	Onn Letter	60 Feet From The South	Line and <u>330</u>	Feet From	m. West		
. 1	Line of Section ()3	T. mahip 215 Aange	37E . NMPM	<u>Lea</u>	•		
<b>iII.</b> 1	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL		<u> </u>	•	Ceur	
Ī	Transporter Et	or Contensate	GAS Address (Give address i	: O which gazes	med com of this is		
- [	Shell Pipeling	4	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midden 1 7070707				
	Getty . Qi/ Compan		Address (Give address t	o which appro	oved copy of this form is	to be sent)	
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	Eunice,	New Mexico 88	231	
	cive location of tanks.	No Change	Yes		NA .		
	his production is commingled with that from any other lease or pool, give commingling order numbers						
Π	Designate Type of Complet	ion - (Y) Oil Well Gas Well	New Well Workover	Deepen	Pluc Beck Same Res	(- 16.4 B	
H	Date Specied	Deta Compl. Restly to Prod.			1 South Lies	Purit Ha	
L	·	:	Total Depth		P.3.T.D.	<del></del>	
-	Levauess (DF. RKB, RT, CR, etc.;	Name of Preducing Formation	Top OU/Gas Pay		Tubing Depth		
.	Perforations						
.  -			Depth Casing Shoe				
·  -	HOLE SIZE	TUBING, CASING, AN	AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SE	г	SACKS CEM	ENT	
V. I	EST DATA AND REQUEST F	OR ATTOMARIE					
0	IL WELL THE FIRST NEW OIL RUA TO TORKS	OR ALLOWABLE (Test must be able for this d	efter recovery of total volume epth or be for full 24 hours	of load oil a	nd must be equal to or ex	ceed top all	
		Date of Test	Producing Method (Flow,	pump, gas lift	, etc.)		
-	ength of Test	Tubing Pressure	Casing Presents	· · · · · · · · · · · · · · · · · · ·	Choke Size		
	atual Prod. During Test	Cil-Bhis.					
L		CII-BAIL.	Water-Bble.		Gas-MCF		
_				l			
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	AS WELL Studi Prod. Teel-MCF/D						
_  _		Length of Test	Bble. Condensete NAMCF		Craylty of Condensate		
	seling Method (picot, back pr.)	Tubing Pressure (shat-la)	Casing Pressure (Shat-11	-)	Choke Size		
ı. CE	RTIFICATE OF COMPLIANC	F					
<b>-</b>	· · · · · · · · · · · · · · · · · · ·	•		SERVATION	ON DIVISION	•	
I he	eraby certify that the rules and re	egulations of the Oil Conservation	APPROVED FEB 1 1984  ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
	TOTAL HEAVE DEED COMMING WITH	and that the information given best of my knowledge and belief.					
•	// ) / //						
	J. Nowsay				<del></del>		
$\leq$			This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or despens well, this form must be accompenied by a jabulation of the deviation tests taken on the well in accompanies with must be accompanied.				
,	الانورية) httornev-in-Fact	wej					

(Tide)

Effective January 1 December 1, 1983

All sections of this form must be filled out completely for allow sole on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Seperate Forms C-104 must be filed for each post in multiple completed wells.

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## OIL CONSERVATION DIVISION P. O. BOX 2008

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PROSATION DES			

	/ IA # / F	SANTA FE. NEW MEXICO 87501							
	TOAMEROTES DIL	REDUEST	FOR ALLOWABLE						
	044								
	Chouse out of	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Shell Western E&P, Inc.								
	200 North Da	iry Ashford, P.O. Box 991	L. Houston, Texas 77001						
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001  New Well  Other (Please captain)								
	Recompletion	Change in Transporter of:	7 Cos	· · · · · · · · · · · · · · · · · · ·					
	Change in Ownership X	C	endensale .	•					
	If change of ownership give ner and address of previous owner.	Shell Oil Company, P.O	. Box 991, Houston, Texas	77001					
11	PESCRIPTION OF WELL A								
	Well No. Pool Name, Including Formation								
	Lecation	5 Drinkard	State, Fede	rat or Fee Lease?					
	Unit Letter U : 6	60 Feet From The South	Um and 330						
•	Line of Section 03	<b>*</b>	275	The West					
HI.	DESIGNATION OF TRANSPO	1.99	TCO.	Count					
	0/11/0		GAS :						
	Name of Authorized Transporter of		Address (Give address to which apprint P.O. BOX 1910 M.)	Van / TO 70700					
	Getty Oi/ Compa		Address (Give address to which approved copy of this form is to be sent)						
	if well produces all or liquids, cive location of tanks.	No Change	Is gas actually connected? w?	New Mexico 88231					
٠.;	If this production is commingled COMPLETION DATA	with that from any other lease or pool	Yes :	NA :					
	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Book   Some Res'v. Diff. Res					
	Dele Spudded	Date Cample Ready to Prode		Dill. Res					
	Elevations (DF, RKB, RT, GR, etc.,	<u> </u>	Tatal Depth	P.a.T.D.					
	·	Name of Producing Formation	Top Oll/Cas Pey	Tubing Depth					
	Petforations			Depth Casing Shoe					
ĺ		THRING CASING AN	•						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						
Į			J. J	SACKS CEMENT					
ŀ									
Ĺ									
٧. ٦	TEST DATA AND REQUEST F	OR ALLOWABLE . (Test must be a	efter recovery of total volume of load oil a epih or be for full 24 hours!						
Ť	Date First New Oil Run To Tonks	Date of Teet							
L	• ·		Preducing Method (Flow, pump, gas life	, etc.)					
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Fred. During Test	Cit-BMa.	Water-Bble.						
L				Gas-MCF					
_6	AS WELL								
[	Letters Frad. Tool-MCF/D	Length of Test	Bbie. Condenscie/AMCF						
-  -	eeting Method (pitot, back pr.)	Tubing Pressure (Shat-ia)		Gravity of Condensate					
L			Cooling Pressure (Shat-in)	Chote Size					
. C	ERTIFICATE OF COMPLIANCE	CE ·	OIL CONSERVATION	201 00 1000					
 11	briche contife that the art of the		OIL CONSERVATION DIVISION FEB 1 1984						
		egulations of the Oil Conservation and that the information given	. 12						
 -	complete to the	best of my knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT   SUPERVISOR						
,	XXI. News	<b>"</b> 7	TITLE	UPERVISOR					
			This form is to be filed in cor	npliance with nut 1 104					
_	(Signa	(we)	If this is a request for allowable for a posture dutied a						
	Attorney-in-Fact		well, this form must be accompenied by a jabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be (that see a section of the deviation)						
	fiati	<i>()</i>	All sections of this fires many	In a fill and manage of the contract of the co					

December 1, 1983 Effective January 1, 1984

All sections of this form must be fulled out completely for allow oble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

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